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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 27 1970

O. O. O.

ARTESIA, OFFICE

Operator Texas American Oil Corporation	
Address 1012 Midland Savings Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Todd Federal "26"	Well No. 1	Pool Name, including Formation Sand Dunes (Atoka)	Kind of Lease Federal	Lease No.
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>26</u> Township <u>23-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Company of America	P. O. Box 236, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? <u>yes</u> <u>no</u>
		When <u>3-16-70</u> <u>on or about 4-5-70</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-29-69	Date Compl. Ready to Prod. 12-12-69	Total Depth 16,486'	P.B.T.D. 14,950'					
Elevations (DF, RKB, RT, GR, etc.) 3437' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 13,679'	Tubing Depth 13,614'					
Perforations 13,679 - 13,907 (23-0.33" holes)			Depth Casing Shoe 15,800'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	619'	1160					
17 1/2"	13-3/8"	4414'	3000					
12 1/4"	10-3/4"	12721'	1000					
9 1/2"	7-5/8" 3 1/2"	15800' 13614'	1070					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 75,000 MCF/D	Length of Test 5 hrs	Bbls. Condensate/MMCF None	Gravity of Condensate
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (Shut-in) 7871 psi	Casing Pressure (Shut-in) Packer	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED APR 30 1970, 19

BY W. A. Gressett

TITLE 23-23-31-26-1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Ray K. Vella  
(Signature)

Production Manager

February 26, 1970

(Date)