

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Texas American Oil Corporation ✓  
3. ADDRESS OF OPERATOR  
300 W. Wall - St.400 Midland, TX. 79701  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Remedial Work

5. LEASE  
NM-0405444-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME RECEIVED BY  
Todd "26" Federal *Conn*  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME O. C. D.  
San Dunes (Atoka) ARTESIA, OFFICE  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.26, T23S, R31E  
12. COUNTY OR PARISH Eddy 13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3,437 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-31-83 POH w/2 7/8" tbg., located collapsed spot in 7 5/8" csg. @ 4894', swaged out collapsed csg.  
11-11-83 BJ Hughes squeezed w/650 sx. Class "C" cement @ 1000# - 3000#.  
11-12-83 thru 12-15-83 Drill out cement, test csg. to 1000#, held OK. Ran 429 jts. (13,756') of 2 7/8" N-80 tbg. equipped w/Baker Model "D" permanent packer @ 13,580'. Acidized Atoka perfs w/2500 gals. acid & 135,600 scf N<sub>2</sub>.  
Atoka perfs (13,679'-13,907').

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Henson TITLE Monahans Dist. Mgr DATE January 23, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: