

30-015-20246

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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 22 1969

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Collatt Estate Com	
9. Well No.	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	
19. Proposed Depth	19A. Formation
11,900	Atoka & Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond
Est. KB-3240; GL-3223.9	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
Unknown at present	August 27, 1969

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
The Superior Oil Company	
3. Address of Operator	
P. O. Box 1900, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER J	LOCATED 1980 FEET FROM THE South LINE
AND 1980 FEET FROM THE East LINE OF SEC. 1 TWP. 23-S RGE. 26-E NMPM	
21. Elevations (Show whether DE, RT, etc.)	
Est. KB-3240; GL-3223.9	
21A. Kind & Status Plug. Bond	
Blanket	
21B. Drilling Contractor	
Unknown at present	
22. Approx. Date Work will start	
August 27, 1969	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65#	350	400	Surface - 0'
13-3/4"	11-3/4"	60#	1950	980	Surface - 0'
10-5/8"	8-5/8"	36#	9700	1700	1950'
7-3/4"	6-5/8" (Liner) 28# & 32#		9500 to 11,900'	365	9500'

The above captioned well will be drilled in accordance with the above program to an approximate total depth of 11,900'. Open hole logs will be run from 1950' to total depth and drill stem tests will be run in zones with shows such as Delaware, Canyon, Strawn, Atoka, and Morrow. If lower zones (Canyon, Strawn, Atoka, and Morrow) are determined to be commercial, 6-5/8" liner will be run and these zones tested for a dual completion.

This well will be drilled utilizing safety precautions known to industry such as blowout preventer and Hydril equipment plus choke equipment for proper well control. Our plans include use of 2000 psig or better blowout preventer on 16" casing to drill 13-3/4" hole to 1950'; 3000 psig blowout preventer and Hydril on 11-3/4" casing to drill 10-5/8" hole to 9700'; 5000 psig blowout preventer and Hydril on 8-5/8" casing to drill 7-3/4" hole to 11,900'.

APPROVAL MAIL/8
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, EXPIRES ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. D. Clay Title Production Engineer Date August 21, 1969

(This space for State Use)

APPROVED BY T. D. Clay TITLE Production Engineer DATE August 21, 1969

CONDITIONS OF APPROVAL, IF ANY:

Declared Water Basin Cement must be circulated to surface behind 16" casing