DISTRIBUTION	5					
SANTAFE	N	EW MEXICO OIL CONSE	RVATION COMMISS	SION	Form C-101	
	· · · ·				Revised 1-1-6	35
FILE /	-	R	ECEIVI	E D	5A. Indicate	• Type of Lease
U.S.G.S. 7					STATE	FEE X
LAND OFFICE			AUG 2 2 196	٩	.5. State Oil	& Gas Lease No.
OPERATOR /			AUG 2 2 150	5		
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		TO DRILL, DEEPEN,			())))))	
APPLICATIO	N FUR PERMIT	IO DRILL, DEEFEN,	UNSTERNA POPPIC		7. Unit Agre	eement Name
a. Type of work						
DRILL X		DEEPEN	PLU	ЈӨ ВАСК 📃	8, Farm or L	
b. Type of Well GAS			SINGLE			
WELL WELL	OTHER			ZONE		att Estate Com
Name of Operator	•				9. Well No.	
The Superior Oil C	ompany				2	
Address of Operator					1 J	fd Pool, of Wildcat
P. O. Box 1900, Midland, Texas 79701					Undesignated	
Location of Well	J	LOCATED 1980	FEET FROM THE SOL	uth LINE		
					VIIIII	
1980 FEET FROM	THE East	LINE OF SEC.	TWP. 23-S RGE. 2	26-E NMPM		
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<i>HHHHHHHHH</i>	<i>\\\\\\\\\\\\</i>	<i>411111111111</i>	19. Proposed Depth	19A. Formatio	<u></u>	20. Rotary or C.T.
				1		
. Elevations (Show whether DF,	<u>TIIIIII</u>		11,900	Atoka &		Rotary
Est. KB-3240; GL-3		ind & Status Plug. Bond Blanket	21B. Drilling Contract Unknown et p 1			
	223.7	DIAIIKEL	Unknown et pi		Augu	st 27, 1969
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO				EST. TOP
20"	16"	65#	350		00	Surface - 0'
	11-3/4"	60#	1950		80	1
13-3/4"	*****	VV I				: SHTTACA - D'
13-3/4"	8-5/8"	364				Surface - 0'
10-5/8" 7-3/4" The above captione	d well will		9700 9500 to 11, cordance with	17(,900' 3(the above	00 55 program	1950' 9500' to an approxima
10-5/8" 7-3/4" The above captions total depth of 11, tests will be run If lower zones (Ca liner will be run This well will be preventer and Hydr include use of 200	6-5/8" (Lin d well will 1 900'. Open 1 in zones with nyon, Strawn and these zon drilled util: il equipment 0 psig or bei	her) 28# & 32# be drilled in achieved in the second state of the logs will be a shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as if the shows such as	9700 9500 to 11, cordance with e run from 195 Delaware, Cany row) are deten dual completing cautions known poment for prop venter on 16"	the above 50' to tota yon, Strawn rmined to 1 lon. h to indust per well co casing to	program al depth a, Atoka be coume: try such ontrol. drill 11	1950' 9500' to an approxima and drill stem , and Morrow. rcial, 6-5/8" as blowout Our plans 3-3/4" hole to
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