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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Collatt Estate Com

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
The Superior Oil Company
3. Address of Operator
P. O. Box 1900, Midland, Texas 79701
4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
East **1** TOWNSHIP **23-S** RANGE **26-E** NMPM.
THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
Est. GL - 3224'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 13-3/4" hole to 1950' on September 7, 1969, and ran 11-3/4", 60#, N-80 & S-95 Butress & ST&C casing to 1950'. Cemented casing with 1994 cu. ft. slurry consisting of 1075 sacks or 1817 cu. ft. Trinity Lite-Wate, followed by 150 sacks or 177 cu. ft. Class "H" cement with 4#/sack salt. Cement job completed at 1:40 P.M. September 8, 1969, with good cement circulated to surface, and final pressure of 2000 psig. Landed casing, installed casinghead, blowout preventers & tested to 3000 psig, and tested Hydril to 2500 psig. Ran 10-5/8" bit to top cement inside 11-3/4" casing at 1897', tested casing to 2000 psig for 30 minutes, and drilled out at 3:00 A.M. on September 10, 1969, after waiting on cement for 37 hours and 20 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **T.D. Clay**

TITLE **Production Engineer**

DATE **September 10, 1969**

APPROVED BY **W.P. Gressett**

TITLE **Oil and Gas Inspector**

DATE

CONDITIONS OF APPROVAL, IF ANY: