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NEW MEXICO OIL CONSERVATION COMMISSION  
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OCT 10 1969

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Collatt Estate Com</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>South Carlsbad Undesignated</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator <b>The Superior Oil Company</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>23-S</b> RANGE <b>26-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB-3245, DF-3243, GL-3225</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 10-5/8" hole to 9659' on September 27, 1969. Ran Schlumberger Gamma Ray-Sonic Caliper, Dual Induction Laterolog and Proximity Microlog. Tested casing to 5000 psi by Loomis while going in hole. Ran 8-5/8", 36#, N-80 & S-95 casing to 9659' and cemented with 40 sacks Class "H" with 10#/sk salt followed by 1300 sacks Trinity Lite-Wate with 0.6% Halaad 9, 5#/sk Gilsonite and 1/4#/sk Flocele followed by 500 sacks Class "H" cement with 10#/sk salt. Cement job completed at 2:15 P.M. on October 1, 1969, with final pressure of 2000 psig and tested casing to 2000 psig for 30 mins. Installed casinghead and tested to 5000 psig. Ran temperature survey and found top of cement outside of 8-5/8" casing at 1400'. Installed blowout preventers and tested to 5000 psig, and tested Hydril to 3500 psig. Ran 7-3/4" bit to top of cement inside 8-5/8" casing at 9535, drilled out at 5:15 P.M. on October 3, 1969 after waiting on cement for 51 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Production Engineer</u>	DATE <u>October 7, 1969</u>
APPROVED BY <u>W. P. Gressett</u>	TITLE <u>Oil &amp; Gas Engineer</u>	DATE <u>OCT 10 1969</u>

CONDITIONS OF APPROVAL, IF ANY: