

DIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 18 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. CIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. From or Lease Name Collatt Estate Com.
3. Address of Operator P. O. Box 4500 The Woodlands, TX 77380	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 23-S RANGE 26-E N.M.P.M.	10. Field and Pool, or Wellcat South Carlsbad (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) DF: 3243 GL: 3225	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Recomplete to Morrow formation and downhole commingle with Strawn formation	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date: 2-15-82

1. Pull out of hole with existing production equipment.
2. Set a wireline packer between Strawn and Morrow zones.
3. Run in hole with tubing, sliding sleeve, mechanical-set packer, and rest of tubing.
4. Sting into packer and then set mechanical-set packer.
5. Perforate Morrow formation with a thru-tubing gun and acidize formation.
6. If Morrow bottomhole pressure is less than 1500 psi, open sliding sleeve and downhole commingle Morrow and Strawn formation (see Order R-6782).
7. If Morrow bottomhole pressure is greater than 1500 psi, flow Morrow until pressure is depleted enough to commingle.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Bohot TITLE Engineering Supervisor DATE 12-14-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 22 1981

CONDITIONS OF APPROVAL, IF ANY: