

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|-------------------------------------|
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| SANTA FE | <input checked="" type="checkbox"/> |
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| U.S.G.S. | <input checked="" type="checkbox"/> |
| LAND OFFICE | <input checked="" type="checkbox"/> |
| OPERATOR | <input checked="" type="checkbox"/> |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

| | | | |
|--|--|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | JUL 30 1982 | |
| 2. Name of Operator The Superior Oil Company | | O. C. D. | |
| 3. Address of Operator P. O. Box 3901 Midland, Texas 79702 | | ARTESIA, OFFICE | |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 23S RANGE 26E NMPM. | | 7. Unit Agreement Name | |
| | | 8. Farm or Lease Name Collatt Estate Com | |
| | | 9. Well No. 1 | |
| | | 10. Field and Pool, or Wildcat Carlsbad, South (Morrow) | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3225' GR | | 12. County Eddy | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Morrow Recompletion Attempt ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. RIH w/tbg mechanical-set pkr & rest of tbg.
3. Set Lok Set pkr @ 10,398' over Strawn perfs.
4. Perf'd Morrow @ 11,740-11,732', 11,710-11,702', 11,590-11,582', 11,558-11,552', 11,549-11,542', 11,539-11,536', 11,486-11,476', 11,473-11,470' (total 130 holes w/1-9/16" perf gun using 2 JSPF, 0 phased.
5. Ppd 6,000 gals Morrow flow BC w/2 gals/1000 FR24 Friction Reducer w/750 SCF of nitrogen/bbl. Spaced out w/75 balls throughout job. Flushed acid to perfs w/5% KC/wtr, filtered to .5 microns containing 2 gals/1000 clay sta and 750 SCF nitrogen/bbl.
6. SI, recovered load, tested well w/final 96 hr SIP 780#TP, 0#CP.
7. Well test proved Morrow zone was non-commercial. Will test Atoka.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate

TITLE Production Superintendent

DATE 7-27-82

APPROVED BY MAH

TITLE OIL AND GAS INSPECTOR

DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: