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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REWORK WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.		
1. ☐ OIL WELL ☒ GAS WELL OTHER-	7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company ✓	8. Firm or Lease Name Collatt Estate Com.	
3. Address of Operator P. O. Box 3901, Midland, Texas 79702	9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPRE.	10. Field and Foot, or Wildcat <u>Atoka</u> <u>Carlsbad, South (Atoka)</u>	
11. Elevation (Show whether DP, RT, GR, etc.) 3225' GR	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐		
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐		
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>recompletion in Atoka</u>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug back to Atoka from Strawn after testing Morrow

- 1) MI RU WO unit.
- 2) Set BP @ 10,588', RTTS @ 10,578', tested BP to 2000# - o.k. Spotted 5 sx 20/40 mesh sd on top of BP. Ppd 100 sx Class H cmt, squeezed formation to 5000# press. Reversed out 4 sx cmt.
- 3) Tagged TOC @ 10,344'.
- 4) Drld cmt to 10,494', circ hole clean, test squeeze to 800#.
- 5) Ran CIBP, set @ 11,415', dumped 5 sx cmt on top of BP, top of cmt @ 11,373'.
- 6) WO NMO&G Commission to approve recommended perms.
- 7) MI RU perf unit, perfd @ 10,796-10,800', 10,834', 10,837, 10,844', 10,847', 10,994-11,002', 11,010-11,015', 11,061-11,066' w/4 JSPF w/1-9/16% perf gun.
- 8) MI RU pmp truck, ppd 6500 gals 15% clean-up acid and 20 gals frac balls, flushed w/5% KCl wtr.
- 9) Recovering load wtr. TP 775#, 619 MCFG, 0 BO, 9 BW on 14/64" ck.
- 10) Well flowing on 14/64" ck, 640 MCFG, 11 BW, 0 BO
- 11) Will potential soon.

RECEIVED

AUG 19 1982

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. Tate TITLE Prod. Supt. DATE 8-17-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: