District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

District IV

State of New Mexico

Energy, Minerals & Natural Resources Departmen' ℓ

Form C 104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 copies

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

AMENDED REPORT

<u>l</u>		HOPT FOR		11 P A SID A I II					
	REQ		perator name and A	BLE AND AU	THORIZATIO	N IO IRAI	NSPORT	0.00000.11	· ·
Merit Ener	gy Co	•	on all in the and A	Rudiess			2.0GRID Number 014591		er
		e, Suite 150	00					Reason for Filing	Code
Dallas, Te	xas 7	5251					Effecti	ve 09/95	
		4. API Number	· · · · · · · · · · · · · · · · · · ·	T	5. Pool Name			6. Pool Code	 -
30-015-20246 Carlsbad					Atoka, South Gas			73800	
7. Property Code					8. Property Name			9. Well Number	
007664	1 000	tion		Collatt Estat	e Com			1	_
UL or Lot no.	Section		Range	Lot, Idn	Feet from the	North/South Line	Feet from the	Fantation For	T 0
J	1	238	26E	Eot. Idii	1980	South	1980	East/West line	County Eddy
11 Bottom	Hole l	ocation				-			
UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
2. Lse Code	13. Produ	cing Method Code	14. Gas Conection	n Date	15. C-129 Permit	Number	16.C-129 Effective Date	17. C-129 Expirat	tion Date
	Gas	Fransporte	rs					1	
B. Transporter OGRID		19. Transporter Name and Address			20. POD		21. O/G	22. POD ULSTR Locat and Description	
39633	Highl	Highlands Gathering and Processing			4882930		G J SEC. 1 T23S R26		
	Company			1895730					
18053	053 Pride Pipeline Company					1887010		J SEC. 1 T2	23S R26E
	,			1495730		1895710			
									·
									, n n n 👄 .
								ECE	IVE
								DEC 0	6 1995
j									
								hn	(U) (E) (
<i>_</i>									\mathbb{N} . \mathbb{D}
	ed Wa	iter	·	24 POD	II STR Location and	Description		DIS	
	ed Wa	iter		24. POD	ULSTR Location and	Description			
8957 Well Co l	50	on Data			ULSTR Location and	Description			
8957 Well Co l	50			24. POD	ULSTR Location and	Description 28. PBTD			T 2
Well Co	50	on Data 26. Ready Date	casing & Tubing	27. TD	ULSTR Location and	···		DIS	T 2
Well Co	50	on Data 26. Ready Date		27. TD	ULSTR Location and	28. PBTD		DIS 29. Perforations	T 2
Well Co	50	on Data 26. Ready Date		27. TD	ULSTR Location and	28. PBTD		DIS 29. Perforations	T 2
Well Co	50	on Data 26. Ready Date		27. TD	ULSTR Location and	28. PBTD		DIS 29. Perforations	T 2
. Well Co . Spud Date	50 mplet	on Data 26. Ready Date 31. C		27. TD	ULSTR Location and	28. PBTD		DIS 29. Perforations	T 2
. Well Col. Spud Date O. Hole Size	mplet	on Data 26. Ready Date 31. C	asing & Tubing	27. TD	ULSTR Location and	28. PBTD	3	DIS 29. Perforations	T 2
. Well Co i. Spud Date ii. Hole Size II. Well Te	mplet st Dat	on Data 26. Ready Date 31. C	asing & Tubing	27. TD Size		28. PBTD 32. Depth Set	38. Tbg. Pressure	29. Perforations 3. Sacks Cemer	T 2
. Well Col . Spud Date O. Hole Size I. Well Te . Date New Oil	mplet	26. Ready Date 31. C	asing & Tubing	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas	28. PBTD 32. Depth Set	38. Tbg. Pressure	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
. Well Col . Spud Date 1. Well Te . Date New Oil . Choke Size . I hereby certify the and that the in	mplet st Dat	26. Ready Date 31. C	asing & Tubing ate	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas	28. PBTD 32. Depth Set	38. Tbg. Pressure	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
. Well Col . Spud Date O. Hole Size I. Well Te . Date New Oil . Choke Size I hereby certify thand that the in	mplet st Dat	26. Ready Date 31. C	asing & Tubing ate	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas	28. PBTD 32. Depth Set	38. Tbg. Pressure 44. AOF	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
. Well Col . Spud Date O. Hole Size I. Well Te . Date New Oil . Choke Size I hereby certify h and that the in tweldge and bel	mplet st Dat	26. Ready Date 31. C	asing & Tubing ate	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas Approved by:	28. PBTD 32. Depth Set OIL CONSE	38. Tbg. Pressure	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
. Well Col. Spud Date O. Hole Size I. Well Te I. Date New Oil O. Choke Size I hereby certify th and that the intowledge and bell gnature: inted name: theryl J. Ca	st Dat	26. Ready Date 31. C	asing & Tubing ate	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas Approved by:	28. PBTD 32. Depth Set OIL CONSE	38. Tbg. Pressure 44. AOF ERVATION DIVI	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
. Well Col Spud Date O. Hole Size I. Well Te I. Date New Oil O. Choke Size I hereby certify th and that the intowledge and bell gnature: inted name: thery! J. Calle:	st Dat	a 35. Gas Delivery Delivery Delivery above is true	asing & Tubing ate	27. TD Size 36. Test Date 42. Water	37. Test Length 43. Gas Approved by:	28. PBTD 32. Depth Set OIL CONSE ORIGINA DISTRIC	38. Tbg. Pressure 44. AOF ERVATION DIVI	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2
	st Dat	a 31. Oil les of the Oil Conseguer above is true	asing & Tubing ate	27. TD Size 36. Test Date 42. Water ave been compiled the best of my	37. Test Length 43. Gas Approved by:	28. PBTD 32. Depth Set OIL CONSE ORIGINA DISTRIC	38. Tbg. Pressure 44. AOF ERVATION DIVI	29. Perforations 3. Sacks Cemer 39. Csg. Pressure 45. Test Method	T 2

Printed Name

Title

Date