

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-3852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Booth #80 Federal

9. WELL NO.

1

10. FIELD AND TOOL OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLM. AND
SURVEY OR AREA

Sec 12, 23-S, 24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL WELL
2. NAME OF OPERATOR
Gulf Oil Corporation
3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FS&WL, Section 12, 23-S, 24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Delta Drilling Company drilled 12-1/4" hole to 1032'. Reduced 12-1/4" hole to 11" and drilled to 2517'. Ran 81 joints, 2494' of 8-5/8" 24# K-55 ST&C casing set and cemented at 2517' with 400 sacks of Class C with 4% gel, 2% Ca Cl2 and 12-1/2% Gilsomite per sack followed with 200 sacks of Class C with 4% gel and 2% Ca Cl2 followed with 100 sacks of Class C cement. WOC 6 hours. TS indicated TOC at 1035'. Ran 3/4" tubing in annulus. Could not go below 897'. Spotted 50 sack Cl C with 4% Ca Cl2 down 3/4" tubing at 897'. WOC. Spotted 50 sack Cl C with 4% Ca Cl2 at 836'. WOC. Spotted 50 sack Cl C with 4% Ca Cl2 at 775'. Old tubing. Dumped 13 cubic feet of pea gravel in annulus. Had 30' of fill. Ran 3/4" tubing to 928'. Spotted 50 sack Cl C with 4% Ca Cl2 at 928'. Could not move tubing. WOC. Spot 50 sack Cl C with 4% Ca Cl2 at 928'. Parted tubing at 187'. Left 24 joints, 741', in hole from 187' to 928'. Dumped 16 cubic feet of pea gravel down annulus. Had 400' of fill. Ran tubing to 341' and spotted 50 sack Cl C with 4% Ca Cl2 at 340'. Pulled tubing. Dumped 16 cubic feet of pea gravel down annulus. Ran tubing to 340'. Spotted 75 sack Cl C with 4% Ca Cl2 at 340'. Pulled tubing. Ran tubing and could not get below 193'. Spotted 75 sack Cl C with 4% Ca Cl2 at 187'. Could not move tubing. Spotted 50 sack Cl C with 4% Ca Cl2 at 187'. Cement circulated. Backed off and left 125' of 3/4" tubing from 62' to 187'.

WOC & NU 32-1/2 hours. Tested 8-5/8" casing with 1800#, 30 minutes, OK.

Started drilling 7-7/8" hole at 2517' at 7:00 PM, December 9, 1969

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE December 10, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DEC 15 1969

ARTESIAL OFFICE

ACCEPTED FOR RECORD PURPOSES

DEC 12 1969

Date

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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