

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

M-3852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Boothe #20 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Int. Rock tank upper monow
Wildcat Lower monow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T. 23-S, 24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FS & W., Section 12, 23-S, 24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10,350' TD, 10,312' PB.

Swabbed upper perforations 9926' to 10,072'. Tested well at approximately 1000 to 2000 MCFOPD. Pulled tubing and packer. Ran Baker Model D packer on wire line and set at 10,180'. Ran SN, Baker Model E anchor seal assembly, Baker Model ER receptacle, Garrett Circulating valve, in open position, and 2-7/8" tubing to surface. Landed tubing in Model D packer at 10,180' with 11,000# compression. Perforated 5-1/2" casing down tubing with 4, .21" jets at 10,230 - 10,233', 10,236-10,246' and 10,249 - 10,262'. Swabbed 5 hours. Closed circulating valve. Flowed and tested well (perforations 10,230' to 10,262') at approximately 1000 to 2000 MCFOPD. Re-perforated 5-1/2" casing with 4, .52" Magna jets per foot at 10,230-10,233', 10,236-10,246' and 10,249-10,262'. Well tested at approximately same volume.

RECEIVED RECEIVED

FEB 2 1970

U. S. GEOLOGICAL SURVEY
ARRESTA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY
C. D. BORLAND

TITLE Area Production Manager

DATE February 19, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES

FEB 24 1970
Date

ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.