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SANTA FE			
FILE U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	,	
INANSPURIER			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GASRECEIVED	
TRANSPORTER OIL				
GAS			APR 1 3 1970	
PRORATION OFFICE		· ·		
Operator Oulf Oil Corporation	/		ARTESIA, OFFICE	
Address				
Reason(s) for filing (Check proper to	exico 88240	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	s 10 gnew consen	sate transporter	
If change of ownership give name	2			
and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	case Lease No	
Boothe "BO" Federal (com 1 Rock Tank - Lon	ver Morrow (500) State, Fed	eral or Fee Federal NM-3852	
Location Unit Letter;	310 Feet From The South Lin	e and 2310 Feet Fro	om The West	
		li-E , NMPM,	Edde County	
Line of Section 12	Township 23—8 Range	II-E , NMPM,	Eddy County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)	
Scarlock Oil Co.	<u></u>	202 Mid-America Bldg	Hidland. Texas 79701	
Name of Authorized Transporter of			proved copy of this form is to be sent)	
Transwestern Pipeline	Unit Sec. Twp. Rge.	Box 2018, Roswell, N	When 6-30-70	
If well produces oil or liquids, give location of tanks.	K 12 23-8 24-B		ed by transporter	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Elevations (DF, AAB, A1, GA, etc	.) Italie of Florauding Committee			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga.	s lift, etc.)	
Date First New Oil Nut 10 1 dings				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	Choke Size	
. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
. CERTIFICATE OF COMPLI	ANCE	JUL	1 7 1970	
- C	nd regulations of the Oil Conservation ed with and that the information given	APPROVED	and the	
above is true and complete to	the best of my knowledge and belief.	I BY	GAS INSPECTOR	
ORIGINAL SIG	INFD BY	TITLE	- C	
C. D. BORL		To the second to a	in compliance with RULE 1104. Illowable for a newly drilled or deeper	
(5	Signature)	well, this form must be according tests taken on the well in ac	mpanied by a tabulation of the deviation	
Area Production Mana	ger (Title)	All sections of this form	must be filled out completely for all	
April 10, 1970	(1.000)	The same series of the series	I, II, III, and VI for changes of owr porter, or other such change of conditi	
	(Date)	Separate Forms C-104	must be filed for each pool in multi	
		completed wells.		