NO. OF COPIES RECEIVED								
DISTRIBUTION SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MM75 1370						
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C.						
U.S.G.S.								
LAND OFFICE		AUTIONIZATION TO TRANSPORT UIL AND NATURAL GAS						
TRANSPORTER OIL			"EIN					
GAS /	7+1	Mac	ED					
PRORATION OFFICE	· • • • • •	~1	5 705					
Operator		10						
Gulf Oil Corporat	ion	ARTESIA	े कि हि <sup>75</sup> त					
Address			CFF15-					
Reason(s) for filing (Check prop	bbs, New Mexico 88240		~c					
New Well	Change in Transporter of:	Other (Please explain)						
Recompletion	Oil Dry C	Gas Mew Well (d	ual completion)					
Change in Ownership	Casinghead Gas Cond	ensate						
If change of ownership give n								
and address of previous owne								
DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease Lease N					
Boothe "BO" Peder: Location	al Cord. 1 Buins, Rock T	ank Upper Morrow State, Fo	ederal or Fee Federal NG-3852					
Unit Letter <b>K</b> ;;	2310 Feet From The couch Li	ine and Feet F	rom The west					
Line of Section 12	Township 23S Range	241 , NMPM,	Count Count					
	PORTER OF OIL AND NATURAL G							
Name of Authorized Transporter	of Oil 🗌 or Condensate 🗌	Address (Give address to which a	pproved copy of this form is to be sent)					
Name of Authorized Transporter		Address (Give address to which a	pproved copy of this form is to be sent)					
Transwestern Pipel		P. 0. Box 2018, Ros	well, New Mexico 88201					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When End 20					
		No - will be furni	shed by transporter					
f this production is commingly COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number:						
	Oil Well Gas Well	New Well Workcver Deeper	Plug Back Same Res'v. Diff. Res					
Designate Type of Com	nietion III							
	<b>T</b>	<b>*</b>						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spudded 10-30-69	Date Compl. Ready to Prod.	10,350*						
Date Spudded <b>10–30–69</b> Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation	10, 350 To <b>x Guy</b> Gas Pay	P.B.T.D.					
Date Spudded 10-30-69	Date Compl. Ready to Prod.	10,350*	P.B.T.D. 10,1809 Tubing Depth					
Date Spudded <b>10–30–69</b> Elevations (DF, RKB, RT, GR, e <b>4008<sup>1</sup> GI</b> Perforations	Date Compl. Ready to Prod. 3-3-70 ic., Name of Producing Formation Marrow	10,3501 Tox Gas Pay 9,9261	P.B.T.D. 10,1809 Tubing Depth Depth Casing Shoe					
Date Spudded <b>10–30–69</b> Elevations (DF, RKB, RT, GR, e <b>4008<sup>1</sup> GI</b> Perforations	Date Compl. Ready to Prod. 3-3-70 tc., Name of Producing Formation Marray -10,015' and 10,064-10,072'	10,3501 Tox Gas Pay 9,9261	P.B.T.D. 10,1809 Tubing Depth					
Date Spudded <b>10-30-69</b> Elevations (DF, RKB, RT, GR, e <b>4008* GL</b> Perforations <b>9926-9941*, 10,006</b> HOLE SIZE	Date Compl. Ready to Prod. 3-3-70 tc., Name of Producing Formation Marray -10,015' and 10,064-10,072'	10,350 To <b>xxx</b> Gas Pay 9,9261	P.B.T.D. 10,1809 Tubing Depth Depth Casing Shoe					
Date Spudded <b>10–30–69</b> Elevations (DF, RKB, RT, GR, e <b>4008* GL</b> Perforations <b>9926–9941*</b> , <b>10,006</b>	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015 <sup>†</sup> and 10,064-10,072 <sup>†</sup> TUBING, CASING, ANI	10,350 Toggy Gas Pay 9,926 D CEMENTING RECORD	P.B.T.D. 10,1801 Tubing Depth Depth Casing Shoe 10,3491					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# ]]*	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064,-10,072' TUBING, CASING, ANI CASING & TUBING SIZE	10,350 Toggy Gas Pay 9,926 D CEMENTING RECORD	P.B.T.D. 10,1801 Tubing Depth - Depth Casing Shoe 10,3491					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16*	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064,-10,072' TUBING, CASING, ANI CASING & TUBING SIZE	10,350 Tox Gas Pay 9,9261 D CEMENTING RECORD DEPTH SET 361	P.B.T.D. 10,1801 Tubing Depth Depth Casing Shoe 10,3491					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, CR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# ]]# 7-7/8#	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2"	10,350 ToxX Gas Pay 9,9261 D CEMENTING RECORD DEPTH SET 361 2,540 10,349	P.B.T.D. 10,1409 Tubing Depth  Depth Casing Shoe 10,3499 SACKS CEMENT 2 yards (circulated) 1260 ax (circulated) 250 ax (TOS = 9240°)					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, CR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Morrow -10,015' and 10,064-10,072' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a	10,350* Tox Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Ster recovery of total volume of load	P.B.T.D. 10,1409 Tubing Depth - Depth Casing Shoe 10,3499 SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (TOS = 9240°)					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, CR, e 4008' GL Perforations 9926-9941', 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL	Date Compl. Ready to Prod. 3-3-70 Ptc., Name of Producing Formation Marrow -10,015' and 10,064-10,072' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8# 8-5/8# 5-1/2# T FOR ALLOWABLE (Test must be a able for this de	10,350 ToxX Gas Pay 9,9261 D CEMENTING RECORD DEPTH SET 361 2,540 10,349	P.B.T.D. 10,1409 Tubing Depth — Depth Casing Shoe 10,3499 SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (TOS = 9240°) oil and must be equal to or exceed top all					
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Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 11* 7-7/8# CEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1924	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hourse	10.350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Ster recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	P.B.T.D. 10,1409 Tubing Depth Depth Casing Shoe 10,349? SACKS CEMENT 2 yards (circulated) 1260 ax (circulated) 250 ax (fog e 9240°) oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 11# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1924 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8# 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	10,350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 34* 2,540* 10,349* Ifter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	P.B.T.D. 10,19(19 Tubing Depth Depth Casing Shoe 10,349? SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (109 e 9240*) oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF Gravity of Condensate					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 11# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1924 Testing Method (pitot, back pr.) Critical Flow Prove	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test 24, hours Tubing Pressure (shut-in)	10.350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Ster recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	P.B.T.D. 10,14() Tubing Depth - Depth Casing Shoe 10,349? SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (fog e 9240*) oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 52.9					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: .ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1924 Testing Method (pitot, back pr.) Critical Flow Prove	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test 24, hours Tubing Pressure (shut-in)	10.350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 2 (est) Casing Pressure (Shut-in)	P.B.T.D. 10,1909 Tubing Depth Depth Casing Shoe 10,3499 SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (TOS e 9240*) oil and must be equal to or exceed top allo s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 52.9 Choke Size					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008' GL Perforations 9926-9941', 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: -ength of Test Actual Prod. During Test Actual Prod. Test-MCF/D 1924 Festing Method (pitot, back pr.) Critical Flow Prove ERTIFICATE OF COMPLI	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24, hourse Tubing Pressure (Shut-in) T MARCE	10,350*   Toxex Gas Pay   9,926*   D CEMENTING RECORD   DEPTH SET   34*   2,540*   10,349*   Ifter recovery of total volume of load   producing Method (Flow, pump, gather recovery)   Producing Method (Flow, pump, gather recovery)   Casing Pressure   Water - Bbls.   Bbls. Condensate/MMCF   2 (est)   Casing Pressure (Shut-in)   OIL CONSER   1111	P.B.T.D. 10,1409 Tubing Depth  Depth Casing Shoe 10,3499 SACKS CEMENT 250 ax (circulated) 1260 ax (circulated) 250 ax (circu					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, CR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: Sold First New Oil Run To Tank: ength of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D 1924 Festing Method (pitot, back pr.) Critical Flow Prove ERTIFICATE OF COMPLI hereby certify that the rules of	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24, hourse Tubing Pressure (shut-in) T MARCE and regulations of the Oil Conservation	10.350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 2 (est) Casing Pressure (Shut-in)	P.B.T.D. 10,1909 Tubing Depth Depth Casing Shoe 10,3499 SACKS CEMENT 2 yards (circulated) 1260 sx (circulated) 250 sx (fog e 9240*) oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gravity of Condensate 52.9 Choke Size 32/64 M					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, CR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: .ength of Test Actual Prod. During Test Actual Prod. During Test Critical Flow Prove ERTIFICATE OF COMPLI hereby certify that the rules is commission have been compli	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 24, hourse Tubing Pressure (Shut-in) T MARCE	10,350*   Toxex Gas Pay   9,926*   D CEMENTING RECORD   DEPTH SET   34*   2,540*   10,349*   Ifter recovery of total volume of load   producing Method (Flow, pump, gather recovery)   Producing Method (Flow, pump, gather recovery)   Casing Pressure   Water - Bbls.   Bbls. Condensate/MMCF   2 (est)   Casing Pressure (Shut-in)   OIL CONSER   1111	P.B.T.D. 10,1409 Tubing Depth  Depth Casing Shoe 10,3499 SACKS CEMENT 250 ax (circulated) 1260 ax (circulated) 250 ax (circu					
Date Spudded 10-30-69 Elevations (DF, RKB, RT, GR, e 4008* GL Perforations 9926-9941*, 10,006 HOLE SIZE 16# 13# 7-7/8# TEST DATA AND REQUES DIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1924 Testing Method (pitot, back pr.) Critical Flow Prove ERTIFICATE OF COMPLI hereby certify that the rules is commission have been compli	Date Compl. Ready to Prod. 3-3-70 Name of Producing Formation Marrow -10,015' and 10,064-10,072t TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* T FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test 24, hours Tubing Pressure (shut-in) T MARCE and regulations of the Oil Conservation ed with and that the information given	10.350* Toxix Gas Pay 9,926* D CEMENTING RECORD DEPTH SET 36* 2,540* 10,349* Inter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 2 (est) Casing Pressure (Shut-in) OIL CONSER APPROVED BY March March	P.B.T.D. 10,1409 Tubing Depth  Depth Casing Shoe 10,3499 SACKS CEMENT 250 ax (circulated) 1260 ax (circulated) 250 ax (circu					
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be	from the outer bot	indaries of the Sec	ction.			
Operator			Lease			Well No.		
Gulf Oil Co	progration		Boothe W	BO <sup>n</sup> Federal	1 Section	1 1		
Unit Letter	Section	Township	Range	Coun	ty			
		· ·			-			
K Actual Footgas Log		23-S	24-Е		Eddy			
Actual Footage Location of Well:								
2310	feet from the Sol	ith line and	2310	feet from	<sub>the</sub> West	line		
Ground Level Elev:	Producing For	mation	Pool		Dec	licated Acreage:		
10081	Morrow		Ladas Roo	k Tank Uppe	er Morrow	640 Acres		
			1.00000 100	A TOTAL OPPO		O40 1000		
1. Outline th	e acreage dedica	ted to the subject w	ell by colored	pencil or hac	hure marks on t <b>he</b> p	at-below.		
						EIVE		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working								
interest and royalty).								
					••,	1970		
o. 11		· · · · · · · · · · · · · · · · · · ·	1.1	1 11 1		1970 Owners been consoli- J. C. C. ESIA, OFFICE Federal		
3. If more the	in one lease of d	illerent ownership is	dedicated to I	he well, have	the interests of all	owners been consoli-		
dated by c	ommunitization, u	nitization, force-pool	ing.etc? 17	8 50 56	EH1-1-70 ART			
			Ned! 1-	~	11	SIA, OFFICE		
X Yes	No If an	iswer is "yes," type	of consolidatio	m Working	interest Unit.	Federal		
<u></u>		1			tization approv			
If answer	is "no" list the	owners and tract dee	rintione which			. (Use reverse side of		
	f necessary.)	omanis and tract uts	subrious with	a have actually	y been consolidated	. (Obe reverse side Of		
	-		• •	· · · · · · · · · · · · · · · · · · ·	······································			
No allowat	ole will be assign	ed to the well until al	l interests hav	ve been consol	lidated (by commun	itization, unitization,		
forced-pool	ling, or otherwise)	or until a non-standa	rd unit, elimin	ating such inte	erests, has been app	proved by the Commis-		
sion.				-		-		
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			1		tained herein	is true and complete to the		
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	1	0	1		I hereby cert	ify that the well location		
	1		, I		shown on this	plat was plotted from field		
	I		. I			al surveys made by me or		
						•		
			i			rvision, and that the same		
			l l		is true and (	correct to the best of my		
l.	ł		1		knowledge and	f bellef.		
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