NO. OF COPIES REC	i		
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THERE ON ER	GAS		
OPERATOR	OPERATOR		
PRORATION OFFICE			

VI.

April 10, 1970

(Date)

10

SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
FILE	REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and C RESIDENT OF TRANSPORT OF T				
U.S.G.S.					
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	L GAS		
OIL OIL		•	ADD .		
IRANSPORTER			APR 1 3 1970		
GAS					
OPERATOR -			8. C. C.		
I. PRORATION OFFICE Operator			ARTESIA, SFFICE		
Gulf Oil Corporation	į		3 OLLINE		
Address	I				
	Want on Oool o				
Box 670, Hobbs, New					
Reason(s) for filing (Check proper b		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	Gas To show conder	nsate Transporter		
Change in Ownership	Casinghead Gas Conde	ensate 🔣	• • • • •		
If change of ownership give name and address of previous owner					
and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE				
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.		
Boothe "BO" Federal /	in. 1 Rock Tank - U	State, Fed	1 F		
Location	A MOUNT THINK - U	DOLL HOLLOW	eral or Fee Federal M4-3852		
r 22	176	2 23.0			
Unit Letter K; 23	10 Feet From The South Li	ine and 2310 Feet Fro	om The Mest		
	^	-1			
Line of Section 12 T	Township 23-8 Range	24-E , NMPM,	County		
			-		
III. DESIGNATION OF TRANSPO					
Name of Authorized Transporter of C	Oil or Condensate		proved copy of this form is to be sent)		
Scurlock Oil Co.		202 Mid-America: Bld	ge, Midland, Texas 79701		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)		
Transwestern Pipeline	Company	P. O. Ber 2018, Ross	mell, New Mexico 88201		
	Unit Sec. Twp. Rge.		When 6.30.70		
If well produces oil or liquids, give location of tanks.	K 12 23-S 24-E		6 1 2 0 1 / 0		
	n 12 23-0 24-3	146 - MILL DE LELLERIES	d by transporter		
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		· · · · · · · · · · · · · · · · · · ·			
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST 1	FOR ALLOWARIE (Test must be	after recovery of total volume of land o	oil and must be equal to or exceed top allow		
OIL WELL	able for this d	epth or be for full 24 hours)	ist and must be equal to or exceed top attou		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
Actual Floar During Foot					
			<u></u>		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIAN	VCE	OIL CONSERV	ATION COMMISSION		
January of John Bian		0.2 00.0021	4 P 4070		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 1/19/0 , 19			
Commission have been complied	with and that the information given		3000		
above is true and complete to the best of my knowledge and belief.		BY W. W. SNOSSER			
		OIL AND GAS	S INSPECTOR		
		TITLE			
	ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.		
C. D. BORLAND		If this is a request for allowable for a newly drilled or deepened			
(Sia	nature)	well this form must be accomi	panied by a tabulation of the deviation		
Area Production Manage	,	tests taken on the well in acc	cordance with RULE 111.		
	itle)	All sections of this form	nust be filled out completely for allow-		
(1 *****)		able on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply