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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101					
SANTA FE			RECEIVED					-	Revised 1-1-65		
FILE	1	5			RL					Type of Lease	
U.S.G.S.								L	STATE	FEE XX	
LAND OFFICE			AUG 1 6 1973						5. State Oil (	S Gas Lease No.	
OPERATOR											
									//////		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUC BACK											
1a. Type of Work									7. Unit Agre	ement Name	
				DEEPEN - Entry			PLUG B.	аск 🌌 🖣	-		
b. Type of Well			/		L				8, Farm or L	ease Name	
OIL G. WELL	AS		OTHER L	- Entry		ZONE	MULT			Brine Station	
2. Name of Operator									9. Well No.	<i>r</i>	
Hardin-Houston, Inc.										#2 /	
3. Address of Operator									10. Field and Pool, or Wildcat		
P. O. Box 102,	Hobb	s, N	ew Mexic	co <u>88240</u>					******	*****	
A Leasting of Moll	NIT LETTE		E	LOCATED 1	980	FEET FROM THE	North	LINE			
								Ì			
AND 760 FE	ET FROM	THE	West	LINE OF SEC.	10	тыр. 225	RGE. 27E	NMPM	711111	71111111111111111111111111111111111111	
	IIII	III	IIIII		HHHH.		///////		12. County		
	11111.	())	HHHH		<u> //////</u>	<u>IIIII</u>	ΤΠΠ	ΠШ	Eddy		
AULIUUU	1111	TTT	<u>IIIII</u>	silli i i i i i i i i i i i i i i i i i		////////					
	/////	///;			//////		//////	111111			
MMMMM	TTTT	111	TTTTT		MM	19. Proposed D	Depth 19	9A. Formation		20. Rotary or C.T.	
	./////	1111				1500		Salt	· · · · · · · · · · · · · · · · · · ·	Service Unit	
21. Elevations (Show whether DF, RT, et			c.) 21A, Kind & Status, Plug. Bond One Well		21B. Drilling Contractor			22. Approx. Date Work will start			
GL 3071			M1	neral Leas	e				<u>August 15, 1973</u>		
23.				PROBOSER	CASING A	ND CEMENT PR					
				FRUPUSED	CASING A						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP						
128 /1"	8 78 7-7-18"	Unknown 24	-420- 542	Unknown 200	curc.						
124 718	51/2"-74	-231bs	1120'	Unknown 250	Circulated						
		14+15									
Formerly aniencil 6. 7 California Tracy # 2 P+ A 12-16-69											

It is proposed to re-enter the plugged and abandoned Tracy #2 oil well, and clean it out to  $1500' \frac{5}{27''}$  casing will be set at 1120',run 2 7/8" tubing and produce brine by circulating fresh water thru the tubing and out the annulus.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

1-17-73 EXPIRES

the 5/2

Cementir

casing

"

surface behind 51/2