NEW MEXICO OIL CONSERVATION COMMISSION

Form C-124 Revised 1-1-65

RESERVOIR	
PRESSURE	
REPORT	

Special
General Survey

Initial Completion

TYPE OF REPORT - (X)

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:							1 "26"						Address]	Texas	Operator
										LEASE		Midland,	1012 Midland Savings	Amer	
·							Federal			E I		nd. J	Midla	American Oil Corporation	
												Texas	and S	011	
							2		NO	WELL		79701	avir	Cork	
							Q Q		С	2				ora	
							26 2		S	LOCATION			B1dg	tio	
	* ***			•	·····		23S3IE 34		מ	o N					7
						æ	E 3454			ELEV.		Cherry	Producing Formation		1001
								-	(6)	o (o)			Format	Wildcat	
							3-9-		TESTED	DATE	J	Canyon		cat	
· .							7048			UT — I	IN	•	O11 Gradient		
							32705		PRESS.	TBG.	SHUT-	334	dient		
	,	-	1				3-9-70482705-2570		DEPTH	7857	ВОМВ	pst/ft.	W		
							115		'n	B.H.	BOMB TEST DATA	.496	Water Gradient		
							2490		PRESS.	OB-	DATA		dient		
			4						0110	PROD		psi/ft.		Eddy	County
	<i>></i>).] - 11						WATER	PROD. TEST	sor		Gas Gravity	У	
	O. C. C.	MAR 1 7 1970							LEVEL	LIQUID	SONIC INSTRUMENT TEST DATA*	IA	tty		
	FFIGE	1970							PSI/FT.	CRAD-	UMENT		Ď		_
			ט						COL.	WT. OF	TEST D	-2570'	rtum Pl	3-16-70	Date
		-								LIQUID GAS	ATA*	0	ane	6-70	
							Pkr		PRESS.			(Subsea			
							2490		DATUM	ΑŢ	D D FISS.	<u>ea)</u>			

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see Rule 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

by certify that the above information is true and complete to the best of my knowledge and belief.

Production Manager

Title)

March 16, 1970

(Date)