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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND RECEIVED  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

FEB 26 1970

Operator Texas American Oil Corporation	
Address 1012 Midland Savings Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name #26 Todd Federal "26"	Well No. 2	Pool Name, Including Formation Wildcat, Cherry Canyon	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter G ; 1980 Feet From The North Line and 1650 Feet From The East Line of Section 26 Township 23-26-S Range 31-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 26	Twp. 23-26-S	Rge. 31-E	Is gas actually connected? No	When No pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-27-70	Date Compl. Ready to Prod. 2-24-70	Total Depth 6140'	P.B.T.D. 6094'					
Elevations (DF, RKB, RT, GR, etc.) 3444' GR, 3454' RKB	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 6012'	Tubing Depth 5963'					
Perforations 6012-6018'; 6022-6036'			Depth Casing Shoe 6125'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	637'	350 sx - Circulated					
7-7/8"	5 1/2"	6125'	1500 sx - Circulated					
	2-3/8"	5963'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-24-70	Date of Test 2-25-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 15 hrs	Tubing Pressure 80 psi	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test	Oil-Bbls. 108	Water-Bbls. 0	Gas-MCF 52

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla

Production Manager

February 25, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 27 1970

BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply