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DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE /	KLQUEST	AND	REECTEINED
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L. GAS
LAND OFFICE			MAR 1 2 1970
TRANSPORTER GAS			_
OPERATOR / PRORATION OFFICE	-		O. C. C. ARTESIA, OFFICE
Operator	L/		and wrice
Texas American Oil (	Corporation		
	s Building, Midland,	Texas 79701	
Reason(s) for filing (Check proper box)	)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Ga		
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Sand / Well No. Pool Name, Including Fo	ormation Kind of L	- 5-11/2 Pase Lease No.
Todd "26" Federal	2 WC, Cherry		leral or Fee Federal
Location			
Unit Letter <u>G</u> ; <u>198</u>	80 Feet From The <u>N</u> Lin	e and <u>1650</u> Feet Fro	om The <u> </u>
Line of Section 26 Tow	mship 23S Range	31Е , ММРМ,	Eddy County
	TO OF OF VIEWARY SYNAM		
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which ap	proved copy of this form is to be sent)
Admiral Crude Oil Co		P. O. Box 1713,	Midland, Texas 79701 proved copy of this form is to be sent)
Name of Authorized Transporter of Cas NONE	Inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
lf well produces oil or liquids,	Unit Sec. Twp, Rge.	Is gas actually connected?	When
give location of tanks.	G 26 23S 31E	 	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		·	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load	cil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Mothod (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
resting method (prior, buck pri)	. cound t respond ( Stiff-TH )		
I. CERTIFICATE OF COMPLIANC	CE		VATION COMMISSION
		APPROVED MAR 1 9 1970	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		IN R Sugart	
		BYUIL AND GAS INSPECTOR	
1 1			
aular	uln		in compliance with RULE 1104. Toweble for a newly drilled or dospense
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tubulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Superintendent		All sections of this form must be filled out completely for allow-	
March 11, 1970	<i>ic)</i>	able on new and recompleted Fill out only Sections I	II. III. and VI for changes of events
(Da	ie)	well name or number, or trans	porten er other such change of concilion

well name or number, or transporter, or other such change of condition. Reports Frank Calif. most is filled for each part is with the