

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TYPE _____
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-21424.

3. LEASE DESIGNATION AND SERIAL NO.

NM 040547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1, T-23-S, R-26-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pennzoil United, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL & 1980 FWL of Section 1, T-23-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3234.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing Test ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 20' hole @ 11:00 A.M. 3-7-70. - Drilled to 383'. - Ran 16" O.D., 75# J-55 casing to 383'. - Cemented w/300 sx Class "H" 4% gel plus 150 sx Class "H" 2% CaCl. Cement circulated O.K.

After 25 1/2 hrs WOC, tested casing w/1,000# for 30 minutes. Tested O.K.

Drilled 12 1/2" hole to 7100'. Ran logs. Ran 9 5/8" O.D., 43.5# & 40#, N-80 casing to 7100'. - Cemented w/1,500 sx lite water with 12 1/2# gilsonite & 5# salt per sack plus 150 sx Class "C" w/5# salt per sack. Plug down @ 5:45 A.M. 4-3-70. Ran temperature survey & found top of cement above 2,000'.

After 37 hrs WOC, tested casing choke lines, choke manifold, and BOP to 3,000#. Tested O.K.

Now drilling @ 10,280'.

RECEIVED

APR 23 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Superintendent

DATE

4-24-70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ACCEPTED FOR RECORD PURPOSES
APR 27 1970

Date

ACTING

District Engineer

*See Instructions on Reverse Side

APR 26 1970

O. C. C.
ARTESIA, OFFICE