ſ	NO. OF COPIES RECEIVED	*											
ł	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104									
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110									
	FILE	nequer i	Effective 1-1-65										
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	LAND OFFICE												
	TRANSPORTER OIL												
	GAS		RĔĊĔIVĔÔ										
	OPERATOR												
1.	PRORATION OFFICE			JUL 8 1970									
	Operator			JULO 1570									
	·	<u>Pennzoil United, Inc.</u>	······································										
	Address			<b>D. C</b> . <b>C</b> .									
	Reason(s) for filing (Check proper box)	<u>P. O. Drawer 1828 - M</u>	Other (Please explain)	ARTESIA, OFFICE									
		Change in <sup>e</sup> Transporter of: Oil Dry Ga	s										
	Recompletion Change in Ownership	Casinghead Gas Conden											
	If change of ownership give name												
	and address of previous owner												
Π.	II. DESCRIPTION OF WELL AND LEASE												
	Lease Name	Well No. Pool Name Including Fo	I sa i i i i i i i i i i i i i i i i i i	-									
	Gulf Federal (em	1 Undesignated	(Morrow) State, Federa	<sup>1 or Fee</sup> Federal NM 040547									
	Location												
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West												
	Line of Section 1 Township 23-S Range 26-E , NMPM, Eddy												
			-										
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)									
	Name of Authorized Transporter of Oil		Address (office address to which opproved only synam y										
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)										
	1		P. O. Box 2521 - Hous										
	Transwestern Pipeline	Unit Sec. Twp. Rge.	Is gas actually connected? Wh										
	If well produces oil or liquids, give location of tanks.		No	Spon									
		<u>1</u>											
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.										
1.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.									
	Designate Type of Completion	x = (X)											
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.									
	3-7-70	6-24-70	12,075'	12,030'									
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth									
	GR 3235'	Morrow	11,647'	Depth Casing Shoe									
	Perforations ] hole ea. @ ]	1,647, 652, 654, 656, 65 75, 677, 679, 681, 683	58, 660, 662, 664, 669,	12.075'									
	670, 671, 672, 673, 6	1 12,075											
		CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT									
	HOLE SIZE	16"	382	450									
	12 1/4"	9 5/8"	7,100	1,650									
	8 1/2"	5 1/2" liner	6,704 - 12,075'	1,350									
	8 172	2 3/8"	11,550'										
	. TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-									
v	OIL WELL	able for this d	epth or be for full 24 hours)										
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	<i>iji, etc.)</i>									
			Casing Pressure	Choke Size									
	Length of Test	Tubing Pressure	Casing Pressure										
		Oil-Bbla.	Water - Bbls.	Gas-MCF									
	Actual Prod. During Test	OII-BBIS.											
	l												
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate									
	12,721	4 hrs	-										
	(esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size									
	Back pressure test	3,616	Packer	Various									
v	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION									
	, Seattficate of community	~2	JUL 1 7 1970										
	I berefy certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19									
	A stantage have been complied with and that the information given												
	above is true and complete to the best of my knowledge and belief.												
			TITLE OIL AND GAS INSPECTUM										
	11 1 1	1	This form is to be filed in compliance with RULE 1104.										
:	11. 4.11	A rom /		in the second for allowable for a newly drilled or deepaned									
÷		iature)	It is it is from much be accompanied by a tabulation of the device the										
	Manager of Drilling		tests taxen on the weat hi acc	well, this form must be accompande with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-									
		iile)	ship on new and recompleted t	is able on new and recompleted Wells.									
	July 7, 1970		The man and providence to the the end VI for changes of owned.										
	([	(ate)	well rame or number, or transporter, or other such change of cond.t.										

Separate, Forms	C-104	must	be	filed	for	each	pool	in	mult.pl
non- rad wells.									

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