

N. M. O. G. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)ATE*
n. toForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 040547

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Company ✓

SEP 11 1974

3. ADDRESS OF OPERATOR

P. O. Drawer 1828 - Midland, Texas O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FS&WL of Sec. 1, T-23-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South Carlsbad Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*8-29-74 Treated Morrow perfs. (11,647-11,866' O.A.) w/3,000 gallons of 7 1/2%
acid using 88 ball sealers & 1,000 SCF of nitrogen per barrel. Swab
40 barrels load. Shut-in for night.

8-30-74 12 hr. SITP = 1,250 psi. Opened to pit 2 hrs. Put on line. Tested daily.

9-02-74 Flowing 1.98 MMCF per day, FTP of 490 psi.

RECEIVED

SEP 10 1974

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 9-5-74

(This space for Federal or State office use)

APPROVED BY
CONDITION OR APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP 10 1974
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side