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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 30 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Allen
3. Address of Operator Box 2010, Hobbs, N. M.	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat South Carlsbad, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3187' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4 March 1970 with cable tools. Drilled to TD 360'. Rigged-up rotary tools on 15 July 1970. Cemented 19 joints 51# 12-3/4 inch casing at 362' with 200 sx Lite cement with 1/4#/sx Flocele and 2% CaCl₂ / 200 sx Class "C" cement with 1/4#/sx Flocele and 2% CaCl₂. Plug down 10:35 A. M. 18 July 1970. Circulated cement. WOC 24 hrs. Tested casing with 1000 psi for 1 hour with no decline in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Williams* TITLE Agent DATE July 28, 1970

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE JUL 30 1970

CONDITIONS OF APPROVAL, IF ANY: