	HO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		N Form C-104	
	SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATI	IRAL GAS	
	LAND OFFICE			DRAE GAE	
	TRANSPORTER GAS 1	<u>.</u>	EEELAED		
	OPERATOR /		egyn a thair a		
1.	PRORATION OFFICE Operator	<u> </u>			
	Reserve Oil, Inc.				
	Address 312 HBF Building,	Midland, Texas 79701	Kenzaka turi si		
	Reason(s) for filing (Check proper box		Other (Please expl	317.)	
	New Well	Change in Trunsporter of:	Change e	ffective 11-1-77	
	Recompletion Change in Ownership		densate Change e		
		V.3, 1	<u>.</u>		
	If change of ownership give name and address of previous owner	Morris R. Anweil, Be	ox 2010, Hobbs, Nev	w Mexico 88240	
II.	DESCRIPTION OF WELL AND Lease Name	Vel-No., Pool Name, Indicato.	·	of Lease No.	
	Allen	l South Carlst	oad (Morrow) State	Federal of Fee Fet	
	Location J 198	0 Feet From The South	1980	et From The East	
	Unit Letter J : 198	Feet From The 120 MMI	Line andFe	et From The East	
	Line of Section 31 To	waship 22-5 Brings	27-E , NYFM,	Eddy County	
(11.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	or Condensate	Address /Cive address to whi	ch approved copy of this form is to be sent)	
	Liano, Inc 50% El Paso Natural Gas Company - 50% South State of Address to which approved copy of this form is to be sent? Box 1320, Hobbs, New Mexico 88240 Box 1492, El Paso, Texas 79978				
	If well produces oil or liquids, give location of tanks.	Unit Gen. Two. Hige:	Yes Yes Yes	9-30-71 10-6-76	
	If this production is commingled w COMPLETION DATA				
	Designate Type of Completi		New Well Workover De	eppen Flua Back Same Resty. Diff. Resty.	
	Date Spudded	Date Comp., Feady to Prod.	T. ral Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	एटच ए.च./वि.च्ड .Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TIONS CARNO	NO CENSULING RECORD		
	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
v.	TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method Flow, pur	ip, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Ott - Bb:s.	Water - Bbis.	Gas - MCF	
	Actual Prior During 1991				
				1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	ICE	CIL CON	SERVATION COMMISSION	
				i ja	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en /	1. C. Strength	
	at a second complete to the	e near or my knowledge and beite	4. I D T // - / C - /		

(Signature)

District Engineer

(Title)

October 12, 1977

(Date)

TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply