		NEW MEXICO OIL CO	NSERVATION COMM. ON	form C-104	
	SANTA I C	REQUEST F	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
	TRANSPORTER GAS // OPELATOR /			JUN 1.6 1978	
I.	Delta Drilling Company				
	Address				
	P.O. Box 2113 Mic Reason(s) for filing (Check proper box)	P.O. Box 2113 Midland, Texas 79702 eason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Cil Dry Gas Change effective 7/1/78				
	Change in Ownership X Casinghead Gas Condensate				
If change of cwnership give name Reserve Oil, Inc. 312 HBF Building, Midland, Texas 79701 and address of previous owner				exas 79701	
II. DESCRIPTION OF WELL AND LEASE Velt No. Pool Name, Including Formation Kind of Lease Lease   Lease Name Velt No. Pool Name, Including Formation State, Federal or Feo Fee Location   Allen 1 South Carlsbad (Morrow) State, Federal or Feo Fee				Lease No.	
				crifes Fee	
	Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east				
	Line of Section 31 Tow	nship 22-S Range 27	7-Е , ММРМ, Ес	ldy County	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
	Nerre of Authorized Transporter of Cas Llano, Inc 6.25% El Paso Natural Gas	Company 93.75%	Address (Give address to which approve Box 1320; Hobbs, New 1 Box 1492; Hobbs, New 1 Hobbs, New	Mexico 88240 kas 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Wher yes 9 yes 10	/30/71 / 6/76	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	Plug Back Same Resty, Diif, Resty,	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudied	Date Compl. Ready to Prod.		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay		
Perforations				Depth Casing Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must b able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-	
v.	TEST DATA AND REQUEST FO OIL WEIL Date First New Cil Bun To Tanks	able for this de	nth or be for full 24 hours) Producing Method (Flow, pump, gas life	, elc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Longth of Test		Water - Bbls.	Gas-MCF	
	Actual Pred. During Test	O11-Bbls.			
GAS WELL		·····			
	Actual Prod. Test-MCP/D	Longth of Test	Bbls. Condensate/AMMCF	Grevity of Condensale	
	Testing Meitod (pitot, back pr.)	Tubing Freseure (Shut-in )	Casing Pressure (Shut-12)	Choke Size	
VI.	CENTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (A.C. (FLAME /Ron Brown (Signature) Field Project Manager (little)		APPROVED JUN 3 0 1978 . 19		
			BYSUPERVISOR, DISTRICT II		
			THELE In to be filed in compliance with RULE 1104.		
			If this is a request for sllowable for a newly dilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for play- able on new and recompleted wells.		
	6/15/78 (b)	n(e)	Fill out only Sections I. II. III, and Vi such change of condition well name or number, or the porter, or other such change of condition Separate Lerma C-10; must be filed for each pool in multiple consistent wells.		