Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	O TRAI	NSP	ORT OIL	AND NAT	TURAL GA					
perator						Well API No. 30-015-20255					
Hadson Energy Resources Corporation							ــــــــــــــــــــــــــــــــــــــ			777	
P.O. Box 25956, Ok	lahoma C	itv. O	к 73	3125-095	6						
eason(s) for Filing (Check proper box)					Othe	A (Please expla	ún)				
ew Well		Change in	Transpo Dry Ga								
ecompletion	Oil Casinghead	$\overline{}$	Conde								
change of operator give name	idson Pet			_	2., P.O.	Box 267	70, Okl	ahoma Ci	ty, OK	73126	
			. (0.		,						
. DESCRIPTION OF WELL			Dool N	Jame Includis	or Formation		Kind o	(Lease	i La	ease No.	
Well No. Pool Name, Including					•	orrow)		ate, Federal or Fee			
Allen			_2011	III Lais	Libau (III	<u> </u>	· -				
Unit Letter	:19	980	Feet F	rom TheS	outh Lin	and19	80 Fe	et From The	East	Line	
21 225 p. 27E						, NMPM. Ed			ldy County		
Section 31 Towns	hip 22S		Range		, NI	MrM,	-			county	
II. DESIGNATION OF TRA	NSPORTE	OF OI	LAN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv	e address to wi	hich approved	copy of thus fo	orm is to be se	ni)	
United Authorized Tonggooder of Can	inghead Gas		or Dry	Gas X	Address (Giv	e address to wi	rich approved	copy of this f	orm is to be se	int)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas 🗓 or Dry Gas 🗓					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978						
if well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuali		When	When? 10/06/76			
ive location of tanks.		- 1				es		10/00			
this production is commingled with the V. COMPLETION DATA	at from any our	er lease or	рооц, да	ive comming:	ing order num						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		l Burdanda			Total Depth	<u> </u>	<u> </u>	DRTD	l	⅃	
ate Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depui Casii	ig Silve		
	т	UBING.	CAS	ING AND	CEMENTI	NG RECOR	ED .	<u>.</u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								+-o	+ =	1_7	
								4-16-93			
									the of name		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE	E	<u></u>				€ / 56-11-24 bas)	
OIL WELL (Test must be after		_	of load	d oil and must	be equal to o	r exceed top all	owable for the	es depin or be	JOP JILL 24 HOL	75.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test Tubing Pressure					Casing Press	ure		Choke Size			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Dois.						
C. C. TIME I					<u> </u>			- 			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF	<u> </u>	Gravity of	Condensate		
730000 11000 1000 10000					<u> </u>			A-1- 6:-			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	sure (Shut-in)		Choke Size	•		
				NGE	 						
VI. OPERATOR CERTIF						OIL COI	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and n Division have been complied with	and that the info	rmation giv	ven abo	ve				ADD 6	4000		
is true and complete to the best of	my knowledge a	nd belief.			Dat	e Approve	ed	APH : 3	. १५५५		
,										i	
Signature & Harkens					∥ By_	By ORIGINAL, SIGNED BY					
Bruce E. Hankins	Engine	ering		<u>hnicia</u> n			SUPERV	SOP. D'S	TPICT !		
Printed Name 04/06/93	(405)2	32-221	Title L 2	;	Title		Martin Martin		<u></u>		
Date		Te	ephone	No.			_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.