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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 13 1970

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS, C.C.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OIL RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name *****
2. Name of Operator <b>Morris R. Antweil</b>	8. Farm or Lease Name <b>Allen</b>
3. Address of Operator <b>Box 2010, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>22-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>South Carlsbad</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>1027' RL</b>	12. County <b>El Paso</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	<b>Completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,815' PBTD 10,492'. Perforated Strawn interval @ 10,238', 10,245', 10,252', 10,256', 10,272', 10,274', 10,277', 10,281', 10,289', 10,292', 10,297', 10,300', 10,303', 10,309', 10,311', 10,333', 10,337', 10,340', 10,344', 10,347', 10,352', 10,362', 10,366', 10,368', and 10,375', with one jet shot at each depth (25 holes.) Ran treating packer and retrievable bridge plug on 2-3/8" tubing. Treated perfs 10,333' - 10,375' w/2500 gals. acid, 3-5 b/m, max. pressure 4800 psi, 15 ball sealers. Moved packer and bridge plug. Treated perfs 10,238' - 10,311' w/4,000 gals. acid, 3-5 b/m, max. pressure 5,100 psi, 22 ball sealers. Pulled tbg. packer and bridge plug. Retrieved bridge plug @ 10,492'. Prep to run dual tubing strings.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 10-12-70

APPROVED BY W. A. Gressett TITLE Chief Engineer DATE OCT 15 1970

CONDITIONS OF APPROVAL, IF ANY: