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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 13 1971

Operator Morris R. Antweil	
Address Box 2010, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allen	Well No. 1	Pool Name, Including Formation South Carlsbad (Strawn)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location: Unit J, 1980 Feet From The South Line and 1980 Feet From The East Section 31 Township 22-S Range 27-E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 3119 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1320 Hobbs, New Mex. 88240					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 31	Twp. 22	Rge. 27	Is gas actually connected? No	When 10-4-71 16 Sept. 71

If this production is commingled with that from any other lease or pool, give commingling order number: pending

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-4-70	Date Compl. Ready to Prod. 10-3-70	Total Depth 11,825'	P.B.T.D. 11,614'					
Elevations (DF, RKB, RT, GR, etc.) 3187' GL	Name of Producing Formation Strawn	Top Oil/Gas Pay 10,238'	Tubing Depth 10,175'					
Perforations 10,238' - 10,375' - 25 holes			Depth Casing Shoe 11,825'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	12-3/4"	362'	400 sx.					
11"	8-5/8"	2600'	850 sx.					
7-7/8"	5-1/2"	11825'	1245 sx.					
	2-1/16"	10175'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test MCF/D 3125	Length of Test 1 hr.	Bbls. Condensate/MMCF 34.3	Gravity of Condensate 58.1°
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4243 psig	Casing Pressure (Shut-in) ----	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R M Williams
(Signature)

Agent

(Title)

10 Sept. 71

(Date)

OIL CONSERVATION COMMISSION

OCT 14 1971

APPROVED _____, 19____

BY W. A. Everett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.