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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 14 1971

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.	-----	

1a. TYPE OF WELL	ARTESIA, OFFICE			
1b. TYPE OF COMPLETION	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	-----
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2. Name of Operator	Morris R. Antweil
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8. Farm or Lease Name	Allen
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3. Address of Operator	Box 2010, Hobbs, New Mexico 88240
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9. Well No.	1
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4. Location of Well	
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10. Field and Pool, or Wildcat	South Carlsbad (Strawn)
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UNIT LETTER	J	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	31	TWP.	22-S	RGE.	27-E	NMPM.

12. County	Eddy
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15. Date Spudded	3-4-1970	16. Date T.D. Reached	8-27-1970	17. Date Compl. (Ready to Prod.)	10-3-1970	18. Elevations (DF, RKB, RT, GR, etc.)	3,187' GL	19. Elev. Casinghead	----
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20. Total Depth	11,825'	21. Plug Back T.D.	11,614'	22. If Multiple Compl., How Many	Two Zones	23. Intervals Drilled By	Rotary Tools	Cable Tools
							360'-11825'	0-360'

24. Producing interval(s), of this completion - Top, Bottom, Name	10,238' - 10,375' Strawn	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma-Sonic, MLL, LL	27. Was Well Cored	No.
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	51#	362'	17"	400 sx	---
8-5/8"	24 & 32#	2600'	11"	850 sx.	---
5-1/2"	17, 20, 23#	11825'	7-7/8"	1245 ex	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-1/16"	10,175'
					2-1/16"	11,370'

31. Perforation Record (Interval, size and number)	25 holes @ 10,238; 10245; 10252; 10256; 10272; 10274; 10277; 10281; 10289; 10292; 10297; 10300; 10303; 10309; 10311; 10333; 10337; 10340; 10344; 10347; 10352; 10362; 10366; 10368; and 10375'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		10,333'-10375'
		10238'-10311'
		AMOUNT AND KIND MATERIAL USED
		2500 gals acid.
		400 gals acid.

33. PRODUCTION							
Date of First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
3 Oct. 70	Flowing			Shut-in.			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3 Oct. 70	1 hr.	12/64					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3684	--		107.3	3125		58.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
test vented, connection pending	Bill Kerley

35. List of Attachments	C-122, logs, DST summary, deviation record, packer leakage test.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R M Wilkins	Agent	1-13-1971

INSTRUCTIONS

This form is to be filed with the appropriate report of the Commission not later than 21 days after the completion of any new well or any new or existing well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests run on the well, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, depths 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on private land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	10,186	T. Ojo Alamo	T. Penn. "B"
T. Strawn	10,538	T. Kittland-Fruitland	T. Penn. "C"
T. Aboke	11,076	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Quartz
T. Gilebo		T. McKee	T. Granite
T. Padlock		T. Ellenburger	
T. Blinberry		T. G. Wash.	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	9005	T. Bone Springs	
T. Wolfcamp		T. Bone Springs	
T. Penn.		T. Morrow	
T. Cisco (Boggy C.)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
01080	1080		Red bed-Anhy.-Salt				
10801980	900		Anhy.-Salt				
19805380	3380		Sand-Snale-Anhy.				
53603965	3605		Lime-Dolo.-Anhy.				
856510540	1575		Shale				
1054011825	1285		Lime-Anhy.-Shale				
			Lime-Dolo.-Shale				
			Sand.				