I.	NO. OF COPIES RECEIVED N   DISTRIBUTION N   SANTA FE I   FILE I   U.S.G.S. I   LAND OFFICE OIL   I RANSPORTER OIL   OPERATOR I   PRORATION OFFICE I   OPERATOR I   PRORATION OFFICE I   OPERATOR I   PRORATION OFFICE I   OPERATOR I   New Well I	REQUEST AUTHORIZATION TO TRA TO TO Midland, Texas 79701	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 GAS					
II.	and address of previous owner DESCRIPTION OF WELL AND Lease Name Allen Location	Cil Drv Ga Casinghead Gas Conder Morris R. Antweil, Box LEASF. Vention Pool Name, Including Fo 1 South Carlsba 980 Feet From The South Lin	a 2010, Hobbs, New M ormation Kind of Lea d (Strawn) State, Fede	exico 88240					
	Line of Section 31 To	wnship <b>22-S</b> Bange	27-E , NMPM,	Eddy County					
111.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cl The Permian Corpor Name of Authorized Transporter of Ca Liano, Inc 50% El Paso Natural Ga	oration singhead Gas or Day Gas 🗶	S Aidress (Give address to which approved copy of this form is to be sent) Box 3119, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Box 1320, Hobbs, New Mexico 88240 Box 1492, El Paso, Texas 79978						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two Ege. N 31 22 27	Yes Yes	18-4-71					
	If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, On + (X) Date Comp.: Beady to Prod.	give commingling order number:	R-4195 Flug Back Same Resty, Diff. Resty, P.B.T.D. Tuking Depth					
	Perforations Depth Casing Shoe								
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>v</b> .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test mus: be a)	fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow-					
	OIL WELL Date First New Oil Bun To Tenks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test Actual Prod. During Test	Tubing Pressure Cil-Bbis.	Crising Pressure Water-Bh.s.	Choxe Size					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	Commission have been complied t	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVATION COMMISSION NOV 1 1977 APPROVED BY 						
	District Engineer (7) 10-12-77	tle) ate:							

Separ	ate	Forms	C-104	must	be	filed	for	each	pool	in	multiply