AND       AND       Characteristic         Image: Second constraints       All HORIZATION TO TRANSPORT OL AND NATURAL GAS         Image: Second constraints       Note 11 C. C. C.         Image: Second constraints       Constraints         Image: Second constraints       Const		NO. OF COPIES RECEIVED (			Form C-104	
Prescription       Cost 12       X = L         Prescription       Reserve Oil, Inc.       NOV 10 1077         Answer       Status       Comparison       Comparison         Status       Status       Comparison       Comparison         Interpret of the product oper local       Comparison       Comparison       Comparison         Interpret oper local       Comparison       Comparison       Comparison       Comparison         Interpret oper local       Comparison       Comparison       Comparison       Comparison         Interpret oper local       Comparison       Comparison       Comparison       Comparison       Comparison         Interpret oper local       Comparison		U.S.G.S.	AND Effective 1-1-65			
Reserve Oil, Inc.         Allers         Market fring for payer has an entrop for the same of STRN         Market fring for payer has an entrop for the same of STRN         Market fring for payer has an entrop for the same of STRN         Market fring for payer has an entrop for the same of STRN         Market for the same of the same of STRN         Market for the same of the s	1.	TRANSPORTER     7       GAS     2       OPERATOR     7       PROBATION OFFICE     7	-			
Access       312 HBF Building, Midland, (Firstand CFW 203         Research for first (Charge Conserved and Conserved a						
Person() for /log (CAL proof log.)         New Wei         New Wei         Change of connections         Change of connections         Change of connections         Change of connections         Attempt of the connections         Discretions         Discretions         Discretions         Connections         Discretions         Discretions </td <td></td> <td colspan="4">Address</td>		Address				
Consequences       Control of Consequences       Consequences       Control of Consequences       Conse						
action of previous overse		Recompletion	Oil Dry G		re 11-1-77	
Levention       Allen       1       South Carlisbad (Strawn)       Rud of Loade         Levention       J       1980       Rest Federal of Fee       Fee         Unit Letter       J       1980       Fee From The       East         Unit Letter       J       1980       Fee From The       East         Unit Letter       J       1980       Fee From The       East         It be of section       31       Township       22-5       Forme       The Demain Conceptors       Eddy         It be of section       Of Andreans       Conceptors       27-E       NUMBER       Eddy         It be of section       Of Andreans       Conceptors       Eddy       Eddy         It be section       Of Andreans       Conceptors       Box 319, Houston       Toxas 77001         It be section is commigned with the form any other lease on point section       Box 1422, ET       Past 50, 10-4-7, 1         It be section is commigned with the form any other lease on point section       Rest 700, 100, 20, 100, 100, 100, 100, 100, 10			Morris R. Antweil, Bo	ox 2010, Hobbs, New Me	xico 88240	
Unit Letter       J       1980       Feet From The South Line on 1980       Feet From The East Eddy         Line of Section       31       Townstip       22-S       page       27-E       page       Eddy         Inter of Section       31       Townstip       22-S       page       27-E       page       Eddy         Inter of Section       31       Townstip       Catalog Section       Eddy       Eddy       Eddy         Inter of Section       31       Townstip       Catalog Section       Eddy       Eddy       Eddy         Notify Control of Section       Section       Eddy       Eddy       Eddy       Eddy       Eddy         Notify Control of Section       Section       Eddy       Eddy<	11.	Lease Name	Well No. Pool Name, Including F		cr Fee Fee	
Line of Section       31       Towaship       22-S       Famoe       27-E       INDex       Eddy         III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Another is diverted to that A spanned copy of this form is to be the product of the product of this form is to be the product of th			0 First South	1980 -	Eact	
New of Authorised Transported COUL		21	22 C	27 F		
The Permian Corporation       Box 3119, Houston, Transf. 77001         Netropy Approximation Corporation       Box 3119, Houston, Transf. 77001         Netropy Approximation Corporation       Box 312, Houston, Transf. 77001         Box 1422, El Paso, Transf. 7978       Box 1422, Cl Paso, Transf. 7978         H'wei produces of an interve.       Not. 322, 76         H'wei produces of an interve.       Not. 322, 76         H'wei produces of an interve.       Not. 311, 22, 27, 428         Nove Continue of taxis.       Not. 311, 22, 27, 428         Nove Continue of taxis.       Not. 311, 22, 27, 428         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion - (X)       Oll Weil Gas weil Network approach provide an interve.         Designate Type of Completion State Provide an interve.       Total Designate Type of Completion State Provide an interve.         Designate Type of Completion State Provide an interve.       Total Designate Type	111.					
Notice 12 and point for the rest of the Case Construction of the constructi						
[we location at sommingled with that from any other lease or pool, give commingling order number:       R-4195         It this production is commingled with that from any other lease or pool, give commingling order number:       R-4195         V. CONPLETION DATA       Oil Well [dax Well Well Watt Watter Deepen]       Plag Back         Designate Type of Completion - (X)       Difference       Plag Back       Some Resty.         Date Spudded       Dete Compl. Redy to Prod.       Total Depth       Plag.T.O.         Elevations (DP, RKB, RT, GR, scc., Name of Producing Formation       Top Oll/Gas Pay       Tuching Depth         Performitions       Depth Casing Shae         It out a pay the second of the		Nc Elano, inc 6.25% El Paso Natural Gas	Company - 93.75% 🗶	Box 1320, Hobbs, New Box 1492, El Paso, Te	d copy of this form is to be sent) Mexico 88240 Exas 79978	
UN. COMPLETION DATA         Oli Mell         Idea Well         New Well         Wetcover         Deepen         Flug Back         Some Restul           Date Spudded         Date Completion - (X)         Date Completions (DE, RKB, RT, GR, etc., Name of Producing Formation         Total Depth         P.B.T.D.           Elevations (DE, RKB, RT, GR, etc., Name of Producing Formation         Top Ol/Gas Pay         Tubing Depth           Performations         TUBING, CASING A TUBING SIZE         DePTH SET         SACKS CEMENT           WILE SIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT           OIL WELL         Casting Frequency of total volume of total oil and must be equal to or excee able for file starsh are be for full 14 hours)         Depth Ges of total volume of total oil and must be equal to or excee able for file starsh are be for full 14 hours)           Date First New Cill Run To Torus         Date of Test         Preducing Method (Flow, pump, gas lift, etc.)           Length of Test         Defeesure         Chair Bessure         Chair Bits           Actual Prod. During Test         Cil-BEL         Weiter-BBits         Ges-MOF           GAS WELL         Actual Prod. Test-MCF/D         Length of Test         District Engineer         (Bast-Ia)           The set of COMPLIANCE         Costing Pressure (Shut-In)         Chair Bits tor form sis tos filed in complicate with RULE 10				Yes	10-4-71	
Designate Type of Completion - (X)       Oil Well       New Well       New Well       Watever       Despen       Flig Bock       Some Resty, T         Date Spuddee       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Potention       Top Oll/Gas Pay       Tusing Depth         Performions       Depth Casing Shoe       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         OIL WELL       Casing Free type of ford Values of load oil and must be squal to or excee oble for this depth or bits of the for full 24 hours)       Date of Test         Date First New Oil Bun To Tonke       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Chair of test       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bate - Test-MCF/D       Coling Pressure (Bhat-in)       Chairs Freesure (Bhat-in)         Actual Fred. Fuel MCF/D       Length of Test       Bate - Test-MCF/D       Coling Pressure (Bhat-in)       Chairs Freesure (Bhat-in)         Actual Fred. (pitch, back pr./)       Tubing Pressure (Bhat-in)       Chairs Freesure (Bhat-in)       Chairs Freesure (Bhat-in)       Chairs Si		•	th that from any other lease or pool,	give commingling order number:	R-4195	
Date Spudded       Date Compile Ready to Pred.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, etc.;       Name of Producing Formation       Top OL/Ges Pay       Tusing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         Woll & Size       CASING, AND CEMENTING RECORD       Depth Casing Shoe         WOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         OIL WELL       Casing Frequency of total volume of load oil and must be equal to or escee coll of the depth or big of total volume of load oil and must be equal to or escee coll of the depth of the depth or big of the Abaury         OIL WELL       Date of Test       Producing Method (Flow, pump, ges life, etc.)         Length of Test       Tubing Pressure       Chaing Pressure       Chaing Pressure         Astual Prod. During Test       OIL-Bbls.       Water-Bbis.       Gas-MCF         Astual Prod. During Test       Cil-Bbls.       Costing Pressure (Ebst-in)       Choke Size         Astual Prod. During Test       Cil-Bbls.       Costing Pressure (Ebst-in)       Choke Size         Astual Prod. During Test       Cil-Bbls.       Costing Pressure (Ebst-in)       Choke Size         Astual Prod. During Test       Cil-Bbls.       Costing Pressure (Ebst-in)       Choke Size         Astual Prod. During Test       Cil-Bbls. </td <td></td> <td></td> <td></td> <td>New Well Workover Deepen</td> <td>Plug Back   Same Resty. Diff. Resty.</td>				New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Performing       Depth Cosing Shoe         Using, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Y. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of notal volume of load oil and must be equal to or exceeded by for the depth or be for full 24 hour)       District Sum To Tonks       Dite of Test       Safe for this depth or be for full 24 hour)         Date first New CII Run To Tonks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Casing Pressure       Choice Size       Choice Size         Actual Prod. During Test       Oil - Bbls.       Gas-MCF         GAS WELL         Actual Prod. During Test       Oil- Bbls.         GAS WELL       Length of Test       Bble. Condensate/MMCF       Growity of Condensate         Testing Method (public, back pr.)       Tubing Pressure (Shut-in)       Coaling Pressure (Shut-in)       Choice Size         //L CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOVEMBER 17, 1977       November 17, 1977         District Engineer       (Signature)       Signature)       Title       SUFERIOR 11         November 17, 1977       (Oare)       Castro       Title out only Sections 1, II, II, end VI for charge and prompiled weils.			<u></u>	Total Depth	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD         TUBING, CASING, ATUBING SIZE         Interpret to the set of the time of time		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V.       TEST DATA AND REQUEST FOR ALLOWABLE       Creat must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)       Date of I and To Tonks       Date of Test         Date First New OII Run To Tonks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Claing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Length of Test       Bbis. Condensate/AMMCF       Gravity of Condensate         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/AMMCF       Gravity of Condensate         Matual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/AMMCF       Gravity of Condensate         Matual Prod. During Test       Oil-Bbis.       Casing Pressure (Shut-In)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Image: State and complete to the best of my knowledge and belief.       NOT H 1 IMI       NOT H 1 IMI         District Engineer       (Signature)       Image: State on the well is accordance with RULE 110       Ithis form must be accompanied by a tabulati		Perforations Depth Casing Shoe			Depth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceeded be for this depth or be for full 24 hours.         OIL WELL       Date first New Cill Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Choke Size         Actual Prod. During Test       Cill -Bble.       Water-Bble.       Gas-MCF         GAS WELL       Actual Prod. Test       Cill -Bble.       Gas-MCF         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Title	ł		1			
OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure       Actual Prod. During Test     Oil-Bbls.       GAS WELL     Caling Pressure       Actual Prod. During Test     Oil-Bbls.       GAS WELL     Caling Pressure       Actual Prod. Test-MCF/D     Length of Test       Testing Method (pitot, back pr.)     Tubing Pressure(Shut-in)       Coaling Pressure(Shut-in)     Choke Size       Oil CONSERVATION COMMISSION     INT 2 1 INT       I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.     Oil CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the Oil Conservation (Signature)     District Engineer       District Engineer     (Title)       November 17, 1977     (Dire)	ŀ					
OIL WELL     able for this depth or be for full 24 hours)       Date First New Cil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure       Actual Prod. During Test     Oil-Bbls.       GAS WELL     Caling Pressure       Actual Prod. During Test     Oil-Bbls.       GAS WELL     Caling Pressure       Actual Prod. Test-MCF/D     Length of Test       Testing Method (pitot, back pr.)     Tubing Pressure(Shut-in)       Coaling Pressure(Shut-in)     Choke Size       Oil CONSERVATION COMMISSION     INT 2 1 INT       I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.     Oil CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the Oil Conservation (Signature)     District Engineer       District Engineer     (Title)       November 17, 1977     (Dire)	Ļ					
Length of Teet       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         //. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOVERDET to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         //. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOVERDET to the best of my knowledge and belief.         I hereby certify that the rules and regulations of the Oil Conservation Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Mathematication given above is true and complete to the best of my knowledge and belief.       No       No         Mathematication given above is true and completed with and that the information given above is true and completed with and that the information given above is true and completed with and that the information given (Signature)       No         District Engineer       (Signature)       This form is to be filed in compliance with RUE 110.         Mileschart       (Title)       Nil sections of this form must be accongasted wells				pth or be for full 24 hours)		
Actual Prod. During Test       Cil-Bbla.       Water-Bbla.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbla. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shnt-in)       Coaling Pressure (Shut-in)       Choke Size         //I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOV # 1 IS/I       PPROVED         I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Market Description       Market Difference       NOV # 1 IS/I       19-         Market Description       Market Difference       NOV # 1 IS/I       19-         Market Description       Market Difference       NOV # 1 IS/I       19-         Market Description       Market Difference       NOV # 1 IS/I       11-         Market Description       Market Difference       NOV # 1 IS/I       11-         Market Description       Market Difference       NOV # 1 IS/I       11-         Market Description       Market Difference       NOV # 1 IS/I       11-         Market Description       Market Difference       November 17, 1977       10-         Interest Of Difference       Interestone of the such Changes of wells well Changes o	Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         //L. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         MAPPROVED       MOV # 1 MM		Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(Shnt-in)       Casing Pressure(Shut-in)       Choke Size         //I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOV 2 1 13/7         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       NOV 2 1 13/7         Image: District Engineer       (Signature)       If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.         Atl sections of the form must be filled out completely well and recompleted wells.       Fill out only Sections I. II. III. and VI for changes of well name or number, or transporter, or other such change of	-	Actual Prod. During Test	Cil-Bbla.	Water - Bbis.	Gaa-MCF	
Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure(Shnt-in)       Casing Pressure(Shut-in)       Choke Size         //I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       NOV 2 1 13/7         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       NOV 2 1 13/7         Image: District Engineer       (Signature)       If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.         Atl sections of the form must be filled out completely well and recompleted wells.       Fill out only Sections I. II. III. and VI for changes of well name or number, or transporter, or other such change of	-	GAS WELL				
VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       NOV # 1 10/1         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       NOV # 1 10/1         Ware of the Dil Conservation (Signature)       NOV # 1 10/1         District Engineer       (Signature)         (Title)       (Title)         November 17, 1977       (Date)	ſ	and the second	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED	/1. (	CERTIFICATE OF COMPLIANC	E			
Oace       Output         (Signature)       (Signature)         District Engineer       (Title)         (Diverber 17, 1977       (Date)	C (	Commission have been complied w	ith and that the information given	APPROVED, 19		
This form is to be filed in compliance with RULE 110         If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.         District Engineer         (Title)         November 17, 1977       Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of	4			TIPTOVICON DISTRICT M		
District Engineer       tests taken on the well in accordance with RULE 111.         (Title)       All sections of this form must be filled out completely sole on new and recompleted wells.         November 17, 1977       Fill out only Sections I. II. III, and VI for changes well name or number, or transporter, or other such change of	_	Valence K.	Charle	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
November 17, 1977 (Date) November 17, 1977 Fill out only Sections I. II. III. and VI for changes well name or number, or transporter, or other such change of	_	District Engineer				
); Separate Forms C-104 must be filled for each pool is	November 17, 1977			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply		