NO. OF COMIES PECEIVED			ا عا		
DISTRIBUTION			1		
SANTA FE			-		
FILE			v		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	17			
	GAS	1/1			
OPER/TOR					
PROPATION OFFICE					

VJ.

	SANTA FE / REQUEST U.S.G.S. AUTHORIZATION TO TRA			FOR ALLOWA	BLE	Effective 1-1	Form C-104 Supersedes Old C-104 and C Elfective 1-1-65		
	TRANSPORTER GAS //						RECEIVED		
I	Operator	1				JUN 16 1	978		
	Delta Drilling Co	mpany				0.6.0	1 1		
	1	P.O. Box 2113 Midland, Texas 79702				ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership X	Change in Transpo Cil Casinghead Gas	orter of: Dry Go Conde	cha	Please explain) inge effectiv	ve 7/1/78			
	If change of ownership give name and address of previous owner	Reserve Oil, Ir	nc. 312	HBF Buildin	g Midland,	Texas 79701			
11	. DESCRIPTION OF WELL AND	LEASE.	1-1-1-1-1		Kind of Leas				
	Lease Name Allen	! !		oad (Strawn)			Lease No.		
	Location	080	1	1000					
	Unit Letter J; 1	980 Feet From The <u>S</u>	SOUEN Lin	e and <u>1980</u>	Feet From	The <u>east</u>			
	Line of Section 31 To	whiship 22-S	Range	27-Е	NMPM, Eddy		County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NA	ATURAL GA		dress to which appro	oved copy of this form is	to be sent		
	The Permian Corporation of Canada Name of Liano, Inc 6.25	ation Singhead Gas or Dr	y Gas X	Box 1183, Address Give address 1320,	Houston, dress to which appro Hobbs, Ne	Texas 77001 oved copy of this form is w Mexico 88240			
	El Paso Natural Gas	Unit Sec. Twi		ls gas actually co yes yes	El Paso, Innected? Wh	Texas 79978 10/4/71			
	give location of tanks. If this production is commingled wi			<u> </u>	order number: D	10/22//6			
IV.	. COMPLETION DATA	Oil Well		New Well Work	-	Plug Back Same Re	sty. Diff. Resty.		
	Designate Type of Completion	on = (X)	!	i i	Joseph	1 1	! !		
	Date Spudged	Date Compl. Ready to P	red.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ation	Top Otl/Gas Pay		Tubing Depth	· · · · · · · · · · · · · · · · · · ·		
	Perforations					Depth Casing Shoe	·_		
		TUBING.	CASING, AND	CEMENTING RE	CORD				
	HOLE SIZE	CASING & TUBI	NG SIZE	DEPT	TH SET	SACKS CEN	MENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (7	Test must be af	ter recovery of total	l volume of load oil	and must be equal to or e	exceed top allow-		
	OH, WELL able for this deposit New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	- 		
						Gas-MCF			
	Actual Fred, During Test	Cil-Eble.		Water-Bbls.		Gus-MCr			
		1							
	GAS WELL Actual Prod. 1681-MCF/D	Length of Test		Bbls. Condensate/	MMCF	Gravity of Condensate			
	Testing Hethod (pitot, back pr.)	Tubing Pressure (Shut-	in)	Cosing Pressure (Shut-in)	Choke Size			
.,,	CERTIFICATE OF COMPLIANC		j	0	IL CONSERVA	TION COMMISSION	v		
			JUN 3 0 1978						
	I hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given I showe is true and complete to the best of my knowledge and belief.		BY W. a. Sresset						
	shove is true and complete to the	best of my knowledge	and belief.	,	SUPERVISOR, D	ISTRICT II			
	(non 65) to	/Ron Bro	own			ompliance with RULE	d or deepenra		
	Field Project Manag	/Ron Brown (Signature) Field Project Manager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.				
	(Fit)	(Tule)			All sections of this form must be filled out completely for allowable on new and recompleted walls.				
6/15/78 (Po(e)				Fill out only Spections I. H. HI, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.					