J.S.G.S. AND OFFICE OPERATOR	6 / / / - 2 /	NEWI	MEXICO OIL CON	ERVATION GOMMISSION		30-013	5-20.	196
ANTA FE TILE J.S.G.S. AND OFFICE OPERATOR	/ / - 2) /	NEWI	MEXICO OIL CON	ERVATION COMMISSION			-	
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APPLICATI	ON FOR PER	OT TIMS	DRILL DEEPEN	OR PLUG BACK				//////
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Type of Well			DEEPEN	PLUG B				
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OIL GAS WELL WELL	OTHE	R			IPLE X		a-State	Com
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P.O. BOX 2	222. Mid!		Texas 7970.			South	<u>Carls</u>	bad mo
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Location of Well UNIT LET D 1980 FEET PROJ D 1980 FEET PROJ FEEVALUATIONS (Show whether D 3287 GL SIZE OF HOLE 22" 15"	TER J E M THE E2.8 (F, RT, etc.) SIZE OF (16 11-3	at Line 21A. Kind 6 Bla PR CASING 6/4	or sec. 11 Status Plug. Bond nket ROPOSED CASING AN WEIGHT PER FOO 65# 47#	TWP. 235 RGE. 26 19. Proposed Depth 19 11,500 21B. Drilling Contractor Big West D CEMENT PROGRAM T SETTING DEPTH 325 1950	A. Formation MOTION SACKS OF 550 1150	Bödy 22. Approx. Apr CEMENT	Rota Date Work v il 15, EST.	ry fill stort 1970 TOP face
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FOR 90 DAYS UNLESS DRIELING COMMENCED EXPIRES 7-15-70 ******

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. *i*i 1

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Signed Long Auplic	Tüle George Sutphen, Dist.	EngDate 4/14/70
(This space for State Use)		+070
APPROVED BY 1, a Gresser	DIL AND GAS INSPECTOR	APR 15 1970
CONDITIONS OF APPROVAL, IF ANY:		
Declared Water Basin	Cement must be circulated to	
Denated wher Dasin	surface builded 16" casing	