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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2511 & K-357
7. Unit Agreement Name
8. Farm or Lease Name Pan Am - State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator TEXAS OIL & GAS CORP. 3. Address of Operator P. O. Box 222, Midland, Texas 79701 4. Location of Well UNIT LETTER J 1959 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 23-S RANGE 26-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3287 GR	7. Unit Agreement Name 8. Farm or Lease Name Pan Am - State Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 10 5/8" hole to 8890'. Ran 8 5/8" ST&C casing 5-13-70 as follows:

Top: 5837' 36# N-80
Middle: 1685' 40# N-80
Bottom: 1420' 40# P-110

Cemented with 1000 sacks Class "C" 50-50 Litepoz with 4% Gel, 0.3 gal/sk D-73, 0.5% D-65, and 1/4#/sk Cellophane Flakes, followed by 500 sacks Class "C" 50-50 Litepoz with 0.3 gal/sk D-73, 0.5% D-65 and 1/4#/sk Cellophane Flakes. Ran temp survey, found top of cement outside casing @ 3380'. After WOC 25 hours, tested casing to 5000 psi for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B.H. Freefer Jr.</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>6-8-70</u>
APPROVED BY <u>W.A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		