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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 15 1970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. K-2511 & K-357

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS OIL & GAS CORP. ✓		8. Farm or Lease Name Pan Am-State Com.
3. Address of Operator Box 222, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 1959 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 23-S RANGE 26-E NMPM.		10. Field and Pool, or Wildcat South Carlsbad
15. Elevation (Show whether DF, RT, GR, etc.) 3787 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 5/8" hole from 8890' to 12,143'. Set 5 1/2" 20#/Ft N-80 FJ Liner 8725-12,143. Cemented liner w/850 sx Class "C" 50-50 Pozmix containing 0.5% TIC 0.15% Retarder and 0.3 Gal/sx FLA. Had full returns throughout cementing operations. After WOC 24 hrs, drilled out hard cement to top of liner. Tested liner to 2000 psi for 30 min. OK. Subsequently tested liner to 5000 psi OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Sutphen **George Sutphen** TITLE District Engineer DATE October 12, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS COMMISSION DATE OCT 15 1970

CONDITIONS OF APPROVAL, IF ANY: