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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 27 1970

D. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
5. Lease & Gas Co. No.	4-2511 & 4-357

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS OIL & GAS CORP.	8. Name of Lease Com. Pan Am-State Com.
3. Address of Operator P. O. Box 222, Midland, Texas 79701	9. Well No.
4. Location of Well J 1959 South 1980 UNIT LETTER East FEET FROM THE 11 LINE AND 23-S 26-E FEET FROM THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. State and County of Well Loc. South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3787 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST <input checked="" type="checkbox"/> Testing thru perf & Abd. Atoka	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

- 7-24-70 Set permanent packer @ 11,533.
Perforated Morrow 11,615-11,781. Tested natural.
7-26-70 Washed Morrow perfs w/500 gal mud acid.
7-27-70 Stimulated Morrow w/5000 gal mud acid staged w/ball sealers.
8-4-70 Fraced Morrow perfs w/30,000 gal Gelled KCl Brine containing 1/2 PSPG.
8-7-70 Perf Atoka 11,044-11,216
8-13-70 Washed Atoka perfs w/1500 gal mud acid.
8-17-70 Stimulated Atoka w/10,000 gal 15% NEA.
8-22-70 Stimulated Atoka w/10,000 gal 20% retarded acid.
9-4-70 Atoka tested 1300 MCFD + 50 BFWPD.
9-11-70 Abandoned Atoka perfs 11,044-11,216 by isolating w/packers set @ 11,533 & 10,784.
Ran tubing & tested packers. OK.
9-12-70 Swabbed-in & started cleanup of Morrow perfs 11,615-11,781.
10-2-70 Ran potential test on Morrow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Sutphen TITLE District Engineer DATE October 26, 1970

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE OCT 27 1970

CONDITIONS OF APPROVAL, IF ANY: