

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

OCT 15 1970

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-2511 & K-357	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, CRILE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Pan Am-State Com.	
2. Name of Operator TEXAS OIL & GAS CORP.		9. Well No. 1	
3. Address of Operator P. O. Box 222, Midland, Texas 79701		10. Field/nd Pool, or Wildcat South Carlsbad Monow	
4. Location of Well UNIT LETTER J LOCATED 1959 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 11 TWP. 23-S. 26-E NMPM		12. County Eddy	
15. Date Spudded 4-16-70	16. Date T.D. Reached 7-1-70	17. Date Compl. (Ready to Prod.) 10-1-70	18. Elevations (DF, RKB, RT, GR, etc.) 3287 GR
19. Elev. Casinghead 3287	20. Total Depth 12,143		
21. Plug Back T.D. 12,098	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-12,143	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,615 to 11,781 (Morrow)			25. Was Well Cored No
26. Type Electric and Other Logs Run GR-BHC Sonic, SNP, DIL			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	353	20"	500 sx Class "C" 2% CaCl	None
11 3/4"	47#	1900	13 3/4"	550 sx 50-50 Poz + 200sx Neat	None
8 5/8"	36 & 40#	8890	10 5/8"	500 sx Class "C" 50-50 Poz	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	8725	12,143	850		2 3/8"	11,533	11,533

31. Perforation Record (Interval, size and number) Perf 22 Holes 11,615 - 11,781		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL 11,615 - 781	AMOUNT AND KIND MATERIAL USED 500 Gal Mud Acid
			5000 Gal MCA
			30,000 Gal Gelled Brine Frac

33. PRODUCTION							
Date First Production 9-11-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 10-3-70	Hours Tested 24	Choke Size	Prod'n. For Test Period Dry	Oil - Bbl. 1577	Gas - MCF 10	Water - Bbl. 10	Gas - Oil Ratio Dry
Flow Tubing Press. 1507	Casing Pressure Packer	Calculated 24-Hour Rate 0	Oil - Bbl. 1577	Gas - MCF 10	Water - Bbl. 10	Oil Gravity - API (Corr.) Dry	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
---	-------------------

35. List of Attachments Test Summary, GR-BHC Sonic Log, SNP Log, DIL Log
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED George Sutphen	TITLE District Engineer	DATE October 12, 1970

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	8780		
T. Penn.	10,320		
T. Cisco (Bough C)		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1990	1990	Anhydrite & Salt				
1990	5270	3380	Very fine sand & shly lime				
5270	6240	970	Limestone				
6240	6480	240	Sand				
6480	6750	270	Limestone				
6750	6960	210	Sand				
6960	8400	1440	Limestone				
8400	9500	1100	Shale				
9500	10740	1240	Shale & Limestone				
10740	11580	840	Limestone & Shale				
11580	12140	560	Sand & Shale				