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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 DEC 15 1972

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
 K-2511 & K-357

1a. TYPE OF WELL
 ARTESIA, OFFICE

b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
 Texas Oil & Gas Corp.

3. Address of Operator
 P. O. Box 634, Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1959 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE OF SEC. 11 TWP. 23-S RGE. 26-E NMPM

15. Date Spudded 4-16-70 16. Date T.D. Reached 7-1-70 17. Date Compl. (Ready to Prod.) 10-1-70 18. Elevations (DF, RKB, RT, GR, etc.) 3287 GR 19. Elev. Casinghead 3287

20. Total Depth 12,143 21. Plug Back T.D. 11,533 22. If Multiple Compl., How Many single 23. Intervals Drilled By Rotary Tools 0-12,143 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,044-216 (Atoka)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-BHC Sonic, SNP, DIL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	353	20"	500 sx C1 "C", 2% CaCl	None
11 3/4"	47#	1900	13 3/4"	550 sx 50-50 poz + 200 sx	neat None
8 5/8"	36 & 40#	8890	10 5/8"	500 sx C1 "C" 50-50 poz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	8725	12,143	850	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,950	10,950

31. Perforation Record (Interval, size and number)

11,044-11,086, 11,095-11,104, 11,142-144, 11,150-178, 11,182-204, 11,212-216, all w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,044-11,216</u>	<u>10,000 gal. ret acid</u>

33. PRODUCTION

Date First Production <u>12-3-72</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>12-4-72</u>	Hours Tested <u>24</u>	Choke Size <u>15/64</u>	Prod'n. For Test Period →	Oil - Bbl. <u>1000</u>	Gas - MCF <u>48</u>	Water - Bbl. <u>48</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>1500</u>	Casing Pressure <u>packer</u>	Calculated 24-Hour Rate →	Oil - Bbl. <u>1000</u>	Gas - MCF <u>48</u>	Water - Bbl. <u>48</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jim Colter TITLE Petroleum Engineer DATE Dec. 12-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	10,320	T. Ojo Alamo	T. Penn. "B"
T. Salt	10,510	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	10,806	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard	1990	T. Delaware Sand	T. Entrada
T. Abo	5270	T. Bone Springs	T. Wingate
T. Wolfcamp	8780		T. Chinle
T. Penn.	10,320		T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1990	1990	Anhydrite & Salt				
1990	5270	3380	Very fine sand & shly lime				
5270	6240	970	Limestone				
6240	6480	240	Sand				
6480	6750	270	Limestone				
6750	6960	210	Sand				
6960	8400	1440	Limestone				
8400	9500	1100	Shale				
9500	10740	1240	Shale & Limestone				
10740	11580	840	Limestone & Shale				
11580	12140	560	Sand & Shale				