## NO. OF COPIES RECEIVED

11-11-71

1.	DISTRIBUTION  SANTA FE /  FILE /  U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR / PRORATION OFFICE	REQUEST RECE AUTHORIZATION TO TRA  NOV 1 2		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS
	TEXAS OIL & GAS CORP.			
	Address D O Roy 222 Midland	Toyae 70701		
	P. O. Box 222, Midland Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!i  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conden	<b>≒</b> 1	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE			
	PAN AM-STATE COM.	Nell No. Pool Name, Including Fo		
	Location .1 10	150 5	1000	_
	Unit Letter U ; 13	Feet From TheSLin	ne and 1980 Feet From T	he <u>E</u>
	Line of Section 1 Tov	wnship 23-S Range	26-E , NMPM, Ed	dy County
III.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	Address (Give address to which approv	ad conv of this form is to be sent
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Transwestern Pipeline Company		P. 0. Box 2521, Houston, Texas 77001	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
:	give location of tanks.	1 1 1	Ho Ges	4-10-72
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X)   Oil Well   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded 4-16-70	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	12,143 Top Oil/Gas Pay	12,098' Tubing Depth
	3307 KDB Perforations	Morrow	11,615'	11,533' Depth Casing Shoe
	11,615-11,781			
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	20"	16"	353	500 sx Class "C" 2% CaC
	13 3/4" 10 5/8"	11 3/4" 8 5/8"	1900	550 sx 50-50 Poz+200 sx
	7 7/8"	5 1/2" Liner	8725-12.143	k C1 "C" 50-50 Poz Nea 850 sx C1 "C" 50-50 Poz
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
			Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1577 Testing Method (pitot, back pr.)	24 hr. Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	Back Pressure	3429	NA-Packer	16/64
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief		APPROVED ()	15/2 , 19
			BY (N', Cl, )	usser
			TITLE Signal Signal	ිලි දෙන මිය මින් මින් මෙම යන කෙරිමෙම කිසින් මෙම යන කරමෙම කිසින්
3	George Sutphen		This form is to be filed in c  If this is a request for allow	ompliance with RULE 1104.  able for a newly drilled or despened hied by a tabulation of the deviation

District Engineer (Title)

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.