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	GAS	1
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 15 1972

O. E. C.

OFFICIAL OFFICE

I. Operator
Texas Oil & Gas Corp. ✓
Address
P. O. Box 634, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pan Am-State Com.	Well No. 1	Pool Name, Including Formation South Carlsbad (Atoka) Gas	Kind of Lease State, Federal or Fee State	Lease No. K2511, K357
Location Unit Letter J ; 1959 Feet From The S Line and 1980 Feet From The E Line of Section 11 Township 23-S Range 26-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes 12-1-72 1-10-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		X
Date Spudded 4-16-70	Date Compl. Ready to Prod. 10-1-70	Total Depth 12,143'	P.B.T.D. 11,533					
Elevations (DF, RKB, RT, GR, etc.) 3307 KDB	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,044	Tubing Depth 10,950					
Perforations 11,044-11,216	Depth Casing Shoe 12,143							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	353	500 sx Cl "C", 2% CaCl					
13 3/4"	11 3/4"	1900	550 sx 50-50 poz + 200 sx near					
10 5/8"	8 5/8"	3890	500 sx Cl "C" 50-50 poz near					
7 7/8"	5 1/2" liner	8752-12,143	850 sx Cl "C" 50-50 poz					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1000	Length of Test 24 hr	Bbls. Condensate/MMCF Dry	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 3850	Casing Pressure (shut-in) NA-Packer	Choke Size 15/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Colter
(Signature)
Petroleum Engineer
(Title)
December 12, 1972
(Date)

OIL CONSERVATION COMMISSION

JAN 5 1973

APPROVED _____, 19____
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.