Submit 5 Copies Appropriate District Office DISTRICT I 2.0. Box 1980, Hobbs, NM 88240 DISTRICT II 2.0. Drawer DD, Astesia, NM 88210		OIL CO	nerals and Na NSERV P.O. 1	New Mexico atural Resource ATION I Box 2088 Mexico 8750	DIVISIO	N		Form C-1 Revised 1 See Instri at Bottom	-1-89	
DISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410		JEST FOI			AUTHORI	ZATION	an 16 '9 o.c. d.	1		
4 Operator	/-		SPURIU	IL AND NA	I UHAL G	Well?	TESIA, OFF	4	<u></u>	
Marathon Oil Comp	any 🗸	<u></u>						015-2029	6	
Ndress D. O. Down EEQ. Mil		-								
P. O. Box 552, Mi Resson(s) for Filing (Check proper box)	<u>alana,</u>	Texas	79702	Oth	es (Please copi	sin)				
New Well		Change in Ti	• —		•	·				
Recompletion L Change in Operator X	Oil Casinghes	_	ry Gas 🛄							
change of operator give mane										
• •			prporatio	on, 415 W.	wall, S	<u>suite 90</u>	0. Midla	nd. Texa	<u>s 797(</u>	
L DESCRIPTION OF WELL	AND LE		ool Name, Inclu	dine Econotice		Kinde	f Long		at No.	
Pan Am State Com		1	Carlsbad		a South	State	Federal or Fee		86 I W.L	
Unit LetterJ	_: <u>1</u> 9	<u>959 </u> F	est From The	South Lin	and <u>198</u>	<u>0 </u>	st From The _	East	Lin	
Section 11 Townsh	in 23-5	5 R	ane 26-I	E . N	MPM.	E	Eddy		County	
							-			
I. DESIGNATION OF TRAN inne of Authorized Transporter of Oil	<u>ISPORTE</u>	R OF OIL or Condense			e address to wi	hish annound	come of this for	m is to be see	()	
			•						· /	
iame of Authorized Transporter of Casis			r Dry Ges 🔀		e eddrese to wi					
Transwestern Pipelin					14, Firs			<u>lessa, T</u>	<u>x 7976</u>	
f well produces oil or liquids, ve location of tanks.	Unait	Sec. [T	wp. Rev 23 26	e. Is gas actuali Yes		When	7			
this production is commingled with that	from any oth	er lease or po	ol, give commis	gling order num	ber:					
V. COMPLETION DATA					(<u>,</u>				
Designate Type of Completion	1 - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to P		Total Depth	J		P.B.T.D.		L	
		roducine Form		Top Oil/Gas	Dev					
Elevations (DF, RKB, RT, GR, etc.)		roducing Pom		Top Off Off				Tubing Depth		
erforations		<u> </u>		<u></u> .			Depth Casing	Shoe		
			ACTNIC AND		NC RECOR	D				
HOLE SIZE	TUBING, CASENG AND CASING & TUBING SIZE							SACKS CEMENT		
THE SIZE	CA	SING & TUB	ING SIZE	CLIVILIAN			S	ACKS CEME	1.1	
	CA	SING & TUB	ING SIZE		DEPTH SET		S	ACKS CEME		
		SING & TUB	ING SIZE				S	ACKS CEME		
		SING & TUE					S	ACKS CEME		
. TEST DATA AND REQUE	ST FOR A	LLOWAI	BLE		DEPTH SET			·····		
. TEST DATA AND REQUE DIL WELL (Test must be ofter	ST FOR A recovery of to	LLOWAI Nal volume of	BLE	ust be equal to or	DEPTH SET	owable for this	depth or be fo	·····		
7. TEST DATA AND REQUE DIL WELL (Test must be ofter	ST FOR A	LLOWAI Nal volume of	BLE	ust be equal to or	DEPTH SET	owable for this	e depth or be fo	r full 24 hours	 ;.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	ST FOR A recovery of to	ALLOWAI stal volume of st	BLE	ust be equal to or	DEPTH SET	owable for this	e depth or be fo	·····	 ;.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of to Date of Te Tubing Pre	ALLOWAI Mal volume of #	BLE	est be equal to or Producing M Casing Press	DEPTH SET	owable for this	c depth or be fo tc.) Choke Size	r full 24 hours	 ;.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of to Date of Te	ALLOWAI Mai volume of E	BLE	est be equal to or Producing M	DEPTH SET	owable for this	e depth or be fo	r full 24 hours	 ;.)	
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7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of to Date of Te Tubing Pre Oil - Bbls.	ALLOWAI Mal volume of st Maure Test	BLE load oil and mu	est be equal to or Producing M Casing Press Water - Bbla Bbla. Condes	DEPTH SET	owable for this	choke Size , Gas-MCF	r full 24 kour <u>Constitution</u> <u>Constitution</u>	 ;.)	
C. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of to Date of Te Tubing Pre Oil - Bbls.	ALLOWAI stal volume of st sesure	BLE load oil and mu	est be equal to or Producing M Casing Press Water - Bbla Bbla. Condes	DEPTH SET	owable for this	chepth or be fe tc.) Choke Size , Gas-MCF	r full 24 kour <u>Constitution</u> <u>Constitution</u>	 ;.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (picot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	ST FOR A recovery of to Date of Te Tubing Pre Oil - Bbls. Leagth of Tubing Pre CATE OF	ALLOWAI Mal volume of st sesure Test Test COMPL Oil Conserva	BLE load oil and mu	et be equal to or Producing M Casing Press Water - Bbla Bbla. Conden Casing Press	DEPTH SET	owable for this anp, gas lift, a	depth or be fe tc.) Choke Size , Gas-MCF Gravity of C Choke Size	7 full 24 hours	1.) 	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.