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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1970

O. O. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1902	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N.M. "DD" State Com
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.		10. Field and Pool, or Wildcat White City-Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 3415 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 8397'
10-3/4" OD 40.5# and 32.74# casing set at 1545'.

Ran 8361' (202 joints) 7-5/8" OD 26.40# and 29.70# casing and cemented @ 8374' w/DV tool @ 4993'. Cemented 1st stage w/650 sx TLW with 1/4# Flocele/sx and 5# gilsonite/sx followed by 200 sx Class C w/10# salt/sx. Open DV tool and cemented 2nd stage through DV tool w/100 sx Class C w/10# salt. Plug at 4984'. Top of cement at 2700' by temperature survey. No circulation on 2nd stage, therefore did not pump 1,000 sx TLW as proposed. Job complete 6:15 PM, August 14, 1970.

Tested 7-5/8" OD casing w/100# for 30 minutes from 3:30 PM to 4:00 PM August 16, 1970. Tested OK. Drill DV tool, cement and shoe. Tested casing w/1000# for 30 minutes from 3:30 AM to 4:00 AM August 17, 1970. Tested OK. Job complete August 17, 1970 at 4:00 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE August 26, 1970

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 8 1970

CONDITIONS OF APPROVAL, IF ANY: