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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 18 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>L-1902</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>N.M. 'DD' State Com.</b>
3. Address of Operator <b>P.O. BOX 728 - HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1655</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>26-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3415 GR</b>	12. County <b>Eddy</b>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

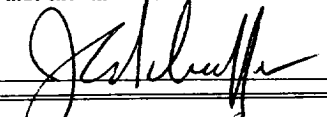
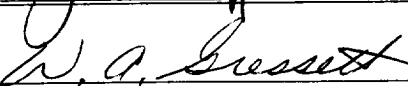
**Total Depth 10,007'**

**7-5/8" OD 26.40# & 29.70# casing set at 8374'**

Ran 1997' (63 joints) 4-1/2" OD 11.60# casing liner and set at 10,006'.  
Top of liner 8,009'. Cemented with 140 sx Class C w/10# salt/sx. Plug at 9970'.  
Cement retainer set at 7800'. Squeeze top of liner with 100 sx Class C w/10# salt per sx.  
Reverse out 10 sx. Job complete 5:00 A.M., September 9, 1970. Drill out cement retainer  
and cement from 7800' to top of liner at 8009'. Drill out cement from 9907' to 9989'.  
Plug back total depth 9989'.

Tested 4-1/2" OD casing w/1500# for 30 minutes from 7:00 P.M. to 7:30 P.M., September 12,  
1970. Tested O.K. Job complete September 12, 1970 at 7:30 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>September 15, 1970</b>
APPROVED BY 	TITLE <b>OIL AND GAS INSPECTOR</b>	DATE <b>SEP 18 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 17 1970

OL. CONSERVATION 174.