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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1902

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator TEXACO Inc. ✓	8. Farm or Lease Name N.M. 'DD' State Com.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3415 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,007'
Plug back total depth 9,989'
4-1/2" OD casing liner set at 10,006'

Spotted 70 gals. 6% NEA on bottom. Set Model F Packer at 9,760'. Ran tubing and displaced hole w/inhibited water. Latched tubing onto packer w/Baker ER receptical.

Perforate 4-1/2" liner w/2 JSPI At 9933', 9935', 9940', 9947', 9951', 9954', 9957', and 9960'. Job complete at 9:30 AM, September 14, 1970.

Acidize perforations 9933' to 9960' with 3000 gal 15% NEA. Swab dry with slight gas blow.

Acidize perforations 9933' to 9960' with 2000 gal 6% NEA followed with 6000 gal 15% NEA in 14 stages, using 43 ball sealers. Job complete at 9:30 PM September 15, 1970. Swab dry with slight gas blow.

Re-acidize perforations 9933' to 9960' w/4000 gal Wes-Pad A followed w/7500 gals 20% retarded acid followed w/250# Benzoic acid blocking agent followed w/4000 gals Wes-Pad A followed w/7500 gals 20% retarded acid. Swab dry with light gas blow. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Morgan TITLE District Superintendent DATE October 1, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 2 1970

CONDITIONS OF APPROVAL, IF ANY: