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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 2 1972

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. L-1902	
7. Unit Agreement Name	
8. Farm or Lease Name NEW MEX--	
9. Well No. 1	
10. Field and Pool, or Wildcat White City-Pennsylvanian	
11. County Eddy	
12. Rotary or C.T. Rotary	
13. Approx. Date Work will start At Once	

1a. Type of Work Reentry &	
b. Type of Well OIL WELL ☐ GAS WELL ☒ DEEPEN ☒	
2. Name of Operator TEXACO INC. % DARRELL SMITH	
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701	
4. Location of Well UNIT LETTER G LOCATED 1655' North AND 2310' FEET FROM THE East LINE OF SEC. 32 24-S 26-E	
21. Elevations (Show whether DF, RL, etc.) Gr. 3415'	
21A. Kind & Status of Plug \$10,000 Blanket	
22. Rotary or C.T. Rotary	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	EST. TOP
#	7 5/8"	26.4	1545'
6 1/2 or 6 3/4	4 1/2" liner	11.6, 13.5	7600' to 11,550'

Tie into 7 5/8" casing currently in hole
* 300 sx C1. "C" w/2% CaCl 14.8 #/gal. - is not necessary to circulate cement.
**Cement bottom of liner w/427 sx C1 "H" w/0.5% Halad-9 15.6 #/gal. squeeze top of liner w/200 sx C1 "H" neat. 15.6#/gal.

COMPLETION PROGRAM

Perforate through tubing and under balanced. Test acidize if necessary.

FORMATION TOPS

Strawn Lime	9930'	Morrow	10,663'	TOTAL DEPTH
Atoka	10,098'	Morrow Clastic	11,008'	11,550'
Lower Atoka	10,381'	U. Miss. (Barnett)	11,498'	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR RE-ENTER EXISTING WELL, GIVE PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed J. J. Velten Title Division Civil Engineer Date May 31, 1972

APPROVED BY W. R. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 6 1972

CONDITIONS OF APPROVAL, IF ANY: Adequate Blowout Preventers be used
+ see attached C-103

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-6-72

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JUN 14 1972

OIL CONSERVATION COMM.
HOUSE, L. M.