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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 6 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1902
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 'DD' State Com.
9. Well No. 1
10. Field and Pool, or Wildcat White City Pennsylvania
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'DD' State Com.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat White City Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 3415' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>C-101 filed 5-31-72</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill out cement plugs from surface to 90' and 1310' to 1545'.
2. Run casing bowl w/1530' of 7-5/8" casing and tie on to casing stub at 1545'. Cement from 1545' to surface w/350 sx Class C cement.
3. Drill out cement from 1300-1550'. Wash down to plug @7935' and drill out to 7950'.
4. Mill out section of 7-5/8" casing from 7870 to 7910'.
5. Spot 60 sx Class 'H' cement.
6. Drill out cement to 7900'.
7. Run Dyna drill w/1" bent sub and 6-1/2" diamond sidetracking bit and drill 60'.
8. Drill to TD (11,550') using brine water.
9. Run 4000' of 4-1/2" liner and cement w/427 sx cement. Set cement retainer @7450' and squeeze top of liner w/200 sx cement.
10. Drill out cement.
11. Run 2-7/8" tubing, perforate and acidize if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Druff TITLE Assistant District Superintendent DATE June 5, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 6 - 1972

REASON OF APPROVAL, IF ANY: Comply w/ Rule 111 (b) indeterminate direction & copy of C-103 to offset operators