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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1902	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'DD' St. Com.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1655 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 26E NMPM.	10. Field and Pool, or Wildcat White City Pennsylvanian //
15. Elevation (Show whether DF, RT, GR, etc.) 3415' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-entry and Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out cement from surface to 90' and from 1310' to 1545'.
2. Ran 1549' 7-5/8" 29.7# casing w/ casing bowl and tied on to 7-5/8" casing stub @1558'.
3. Cemented w/350 sx Class 'C' w/1% CaCl cement. Tested casing w/2500# from 11:00-11:30 AM 6-2-72. Tested OK.
4. Drilled out cement from 1250' to 1560' and washed down to 7950'.
5. Milled out section of 7-5/8" casing from 7875 to 7935'.
6. Spotted 60 sx Class 'H' cement 7805-7945'.
7. Drilled out cement to 7880'.
8. Ran Dynadrill w/6-1/2" bit and 1-1/4° bent'sub and side tracked hole through window in 7-5/8" casing from 7875-7935'.
9. Drilled to 11,215 and stuck drill pipe.
10. Spotted 170 sx cement plug from 10,975-10,345' in 6-1/2" open hole. Cement plug contained .5% CFR-2, 5#/sx sand mixed @17 ppg. Completed @5:15 AM 8-10-72. WOC 24 hrs.
11. Ran bit and dress off plug 10,500-10,700'.
12. Ran Dynadrill w/1° bent sub and 6-1/2" side tracking bit. Drilled to 10,646' and pulled out of hole.
13. Ran conventional bit and drilled to 11,540'.
14. Ran 3,978' (127 joints) 4-1/2" liner set @11,535'. Top of liner hung in 7-5/8" casing @7,555'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Schuff* TITLE **Assistant District Superintendent** DATE **9-12-72**

APPROVED BY *W. C. Everett* TITLE **OIL AND GAS INSPECTOR** DATE **SEP 15 1972**

CONDITIONS OF APPROVAL, IF ANY: