

OCT 6 - 1972

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Form C-105
Revised 1-1-65

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NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-1902

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **G** LOCATED **1655** FEET FROM THE **North** LINE AND **2310** FEET FROM _____

10. Field and Pool, or Wildcat
White City Pennsylvanian Gas

12. County
Eddy

15. Date Spudded **7-12-72** 16. Date T.D. Reached **9-5-72** 17. Date Compl. (Ready to Prod.) **9-21-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3415' GR** 19. Elev. Casinghead **3415**

20. Total Depth **11,540** 21. Plug Back T.D. **11,250** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **11,540** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2-JSPF from 11,020-26', 11,090-96', 11,106-18', & 11,148-66'.

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run **Dual Induction-Laterolog Borehole Compensated Sonic-Gamma Ray, Compensated Neutron Log**

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1545'	13 3/4"	1600 sx.	-
7 5/8"	29.7	8372'	9 7/8"	950 sx	1545
7 5/8"	29.7	1545'	9 7/8"	350 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	7555'	11,535'	550	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10974'	10974'

31. Perforation Record (Interval, size and number)
2-JSPF 11,020-26', 11,090-96', 11,106-18', & 11,148-66'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

205 Fed 10/6/72

33. PRODUCTION

Date First Production **9-21-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-21-72	4	17/64"		-	257	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1731	-		-	AOF 2849	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut In - To be connected later** Test Witnessed By **R. E. Lee**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Asst. Dist. Supt.**DATE **9-28-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,314	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow -10,610	T. Chinle _____	T. _____
T. Penn. 10,031	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Sand				
600	1100	500	Anhydrite & Salt				
1100	7000	5900	Lime				
7000	9500	2500	Lime & Shale				
9500	11533	2033	Lime, Sand, Shale				