U.S.G.S.

JUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	MAR 1 2 1973		
TRANSPORTER GAS OPERATOR			
PRORATION OFFICE			3/3
TEXACO Inc.		O. C. S	
P. O. Box 728,	Hobbs, New Mexico	88240	FILE
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	-	s [for drill	connection ing fuel.
If change of ownership give name			
and address of previous owner	LEAGE		
	Well No. Pool Name, Including F		2000
New Mexico 'DD' Sta	ate 1 White City	Pennsylvanian tate, Fed	L-1902
Unit Letter ;	1655 Feet From The North Lin	ne and 2310 Feet Fro	om The East
Line of Section 32 To	ownship 24-8 Range	26-E , NMPM,	Eddy County
II. DESIGNATION OF TRANSPOR	TER OF OU. AND NATURAL GA	ıs	
Name of Authorized Transporter of OI		Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
* McVay Drilling Co.		308 Phil Tower, Tulsa, Oklahoma 74103 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	3-8- 7 3
If this production is commingled with V. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded 16 6-7-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-12-70 Elevations (DF, RKB, RT, GR, etc.)	9-21-72 Name of Producting Topogation	11,540 Top Oil/Gas Pay	Tubing Depth
3415' GR	Pennsylvanian (Merrow	N '	10974
Perforations 2 JSPF 11,020-26,	11,090-96, 11,106-18	8. 11.148-66'	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
13 3/4"	CASING & TUBING SIZE	1545	1500 SX.
9 7/8"	7 5/8"	1875 49931	/300 950 ax.
6 12"	41/2" liner	7555-11535	550
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	10974 fter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Dute First New Oil Nam 10 14mm			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Tost-MCF/D AOF 2849	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	1731	OIL CONSER	17/54"
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION MAR 1 2 1973 APPROVED	
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY 20. 9, 9	ressett
		TITLE OIL AND GAS INSE	PECTOR
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Signature)			
Assistant District Superintendent			
(T	itle)	able on new and recompleted	wells. It III and VI for changes of owner
March 9, 1973	Date)	well name or number, or transp	porter, or other such change of condition
and the second of the second o	· · · · · · · · · · · · · · · · · · ·	Separate Forms C-104 n	nust be filed for each pool in multipl