

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 23 '88

Form C-103
Revised 10-1-77

O.C.D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1902

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc. ✓	8. Farm or Lease Name N.M. "DD" St. Com.
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1655</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3424' KB <u>3415' GR</u>	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU pulling unit. Bleed well down. Kill well. NU hydraulic BOP and kill lines. Release Uni-Packer VI, set at 10,974' in 11 pts. tension. TOH with packer.
- 2) With hole loaded with 2% KCL water, RU high pressure lubricator. Set 4 1/2" CIBP at 10,950'. With dump bailer, spot 35' cement (3 sxs.) on CIBP. New PBTD: 10,915'. Close BOP on tubing and pressure test casing to 3750# for 30 minutes.
- 3) TIH with tension packer and production tubing. Set packer at ± 10,300' after circulating inhibited water. NU wellhead and high pressure lubricator. Run GR-CCL log.
- 4) Perforate the Penn with 1 11/16" tubing gun, 2 spf, at 10,347'-353', 84'-88' and 91'-94' (16 intervals, 32 holes). Use high pressure lubricator during perforating.
- 5) Acidize the Penn perms at 10,347'-94' with 4000 gallons 15% NEFE acid, 5 gallons friction reducer, 6 gallons clay stabilizer, and 48 ball sealers. Pump at 4 BPM, 7800#. Keep backside of tubing loaded to 1000#. Flush to top perf with 2% KCL water. SD pumps. SI well for 1 hour.
- 6) Swab well, if necessary, to achieve gas flow. Test rate (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Jim Head TITLE Hobbs Area Superintendent

DATE 2/18/88

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 24 1988