

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1902

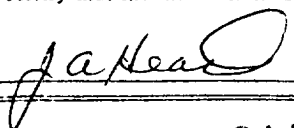
SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- JUN 27 '88	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc. ✓	8. Farm or Lease Name N. M. "DD" St. Com.
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER G, 1655 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24S RANGE 26E NMPM.	10. Field and Pool, or Wildcat White City Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3424' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. NU Hydraulic BOP and kill line. Killed well with 10# brine. Released packer. TOH with packer and 355 jts. 2 3/8" tubing.
- Set 4 1/2" CIBP at 10,945' and capped with 35' cement. New PBTD: 10,910'. Pressured up casing to 3750#. Held, OK.
- TIH with 4 1/2" packer. Circulated backside with inhibited 2% KCL. Set packer at 10,267'.
- Perforated 4 1/2" liner with 2 JSPF using 1 11/16" Ultra jet perf gun in Upper Penn Zone at 10,347'-53', 84-88, 91-94, (16 intervals, 32 holes).
- Acidized Upper Penn perms 10,347'-94' with 4000 gallons 15% NEEF and 48 ball sealers. Flushed with 41 barrels 2% KCL (Average rate and pressure: 2.5 BPM, 4150#).
- RDP. Prior to workover: SI
After workover: 24 hour potential test 2 MMCFPD at 2100# TP. No fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		397-3571
SIGNED 	TITLE Hobbs Area Superintendent	DATE 6/3/88
APPROVED BY	Original Signed By Mike Williams	DATE JUN 29 1988
CONDITIONS OF APPROVAL, IF ANY		